MEMORANDUM

To: SFSWMA Joint Powers Board
From: Randall Kippenbrock, P.E., Executive Director RLK
Date: November 12, 2026
Subject: Request for Approval of Amendment No. 1 to the Professional Services Agreement with SCS Engineers of Bedford, TX, for Air Quality Permitting and Compliance Reporting and Engineering and Operation and Maintenance Services for the Caja del Rio Landfill Gas Collection System (RFP No. FY26-RFP-027)

SUMMARY

The Agency requests that the Board approve Amendment No. 1 (Amendment) to the Professional Services Agreement (Agreement) with SCS Engineers for continued reporting, engineering, and operation and maintenance services for the Caja del Rio Landfill gas collection system.

The Amendment extends the Agreement's term for a second year through November 20, 2027. Per Article 5, the Agreement may be renewed annually upon Board approval, not to exceed four years.

The Amendment increases compensation by $135,985, bringing the total not-to-exceed amount to $528,945. Funding is available from account 8100851.510250 (Compliance Contracts).

FISCAL IMPACT

Contract Phase	Term	Amount
Original Agreement (FY26-RFP-027)	Through November 20, 2026	$392,960
Amendment No. 1	Through November 20, 2027	$135,985
Total Amended Agreement	2 Years	$528,945

BACKGROUND

On October 10, 2025, the Agency issued Request for Proposal (RFP) No. FY26-RFP-027 for engineering, operations, and maintenance services for the gas collection system at the Caja del Rio Landfill (Landfill). On November 20, 2025, the Board approved awarding the Agreement to SCS Engineers for $392,960.

Approval of Amendment No. 1 enables SCS Engineers to provide the following essential services during the second contract year:

• **Air Compliance and Permitting:** Complete the Landfill’s annual emissions inventory, federal greenhouse gas emissions reporting, Title V permit reporting, and New Source Performance Standards (NSPS) filings. SCS Engineers will also prepare a Title V permit renewal application, provide post-submittal Title V support, and handle stormwater permitting and on-call engineering services.

• **System Operations and Maintenance:** Deliver routine and non-routine operational, maintenance, and monitoring services for the landfill gas collection system. Non-routine work includes scheduled repairs or replacements (such as repairing broken wellheads and rebuilding components) and immediate emergency response to restart the gas collection system.

• **Cell 6B Expansion Support:** Finalize plans and specifications to expand the landfill gas collection system into Cell 6B as required by NSPS and National Emission Standards for Hazardous Air Pollutants (NESHAP) rules (Task 6), including a detailed estimate of probable construction costs. SCS Engineers will also provide bid support services (Task 7) and Construction Quality Assurance (CQA) services (Task 8).

ACTION REQUESTED

The Agency requests that the Board:

- Approve Amendment No. 1 to the Agreement with SCS Engineers for:
    - Reporting and engineering services;
    - Operation and maintenance services for the landfill gas collection system;
    - Air compliance services;
    - Engineering design, bid support, and CQA services for the expansion of the landfill gas collection system into Cell 6B;
    - Stormwater permitting services; and
    - On-call engineering services;

- Extend the Agreement through November 20, 2027; and

- Increase compensation by $135,985, for a total not-to-exceed amount of $528,945.

Attachments:

1) Amendment No. 1 – Professional Services Agreement
2) Professional Services Agreement with SCS Engineers

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ATTACHMENT 1

Professional Services Agreement – Amendment No. 1

SANTA FE SOLID WASTE MANAGEMENT AGENCY
AMENDMENT No. 1
PROFESSIONAL SERVICES AGREEMENT WITH
SCS ENGINEERS
(Air Quality Permitting and Compliance Reporting Services, and Engineering, Operation and Maintenance Services for the Landfill Gas Collection System – 2025)

This AMENDMENT No. 1 ("Amendment") to the PROFESSIONAL SERVICES AGREEMENT, dated November 20, 2025 ("Agreement"), is made and entered into between the Santa Fe Solid Waste Management Agency ("Agency") and SCS Engineers ("Contractor"). The date of this Amendment shall be the date this Amendment is executed by the Agency.

RECITALS

Under the terms of the Agreement, Contractor has agreed to provide landfill gas engineering and operation and maintenance services and air quality permitting and compliance reporting services (RFP No. FY26-RFP-027).

Pursuant to Article 19, Amendment of the Agreement, and for good and valuable consideration, the receipt and sufficiency of which are acknowledged by the parties, the Agency and Contractor agree as follows:

1. SCOPE OF SERVICES

Article 1, Scope of Services of the Agreement is hereby amended to include the Scope of Services for FY-27 attached hereto as Exhibit A.

2. COMPENSATION

Article 3, Compensation of the Agreement, is hereby amended to increase the amount of compensation by a total of One Hundred Thirty-Five Thousand Nine Hundred Eighty-Five Dollars and No Cents ($135,985.00) so that Article 3 reads in its entirety as follows:

A. The Agency shall pay to Contractor in full payment for services rendered, including applicable gross receipts taxes, a sum not to exceed Five Hundred Twenty-Eight Thousand Nine Hundred Forty-Five Dollars and No Cents ($528,945.00).

DESCRIPTION	AMOUNT
ORIGINAL CONTRACT	$392,960.00
AMENDMENT NO. 1	$135,985.00
CONTRACT TO DATE	$528,945.00

B. Contractor shall be responsible for payment of New Mexico gross receipts taxes levied by the State of New Mexico on the sums payable under this Agreement.

C. Compensation shall be paid only for services performed in accordance with the fee schedule set forth in Exhibit A, attached hereto.

D. Payment shall be made upon receipt and approval by the Agency of reasonably detailed invoices describing the services performed. Invoices shall be rendered not more than once each month. Detailed invoices containing reimbursement expenses shall be itemized.

E. Contractor shall submit invoices to the Agency via mail or email as follows:

Santa Fe Solid Waste Management Agency
Attn: Accounts Payable
149 Wildlife Way
Santa Fe, NM 87506
Email: AccountsPayable@sfswma.org

3. TERM AND EFFECTIVE DATE

Article 5, Term and Effective Date of the Agreement, is amended to extend the term of the Agreement, so that Article 5 reads in its entirety as follows:

A. This Agreement shall be effective when signed by the Agency and terminate on November 20, 2027, unless it is terminated sooner pursuant to Article 6 below.

B. Pursuant to the limitations on multi-term contracts for professional services codified in NMSA 1978, Section 13-1-150, this Agreement may not exceed four years, including all extensions and renewals. Subject to that limitation, the Agreement can be renewed annually if agreed upon by the Agency and Contractor and approved by the Joint Powers Board.

4. AGREEMENT IN FULL FORCE

Except as specifically provided in this Amendment, the Agreement remains and shall remain in full force and effect in accordance with its terms.

IN WITNESS WHEREOF, the parties have executed this Amendment as of the dates set forth below.

SANTA FE SOLID WASTE MANAGEMENT AGENCY:

_____ _____
Lisa Cacari Stone Date:
Chairperson, Joint Powers Board

CONTRACTOR:

_____ _____
Ryan Kuntz, P.E. Date:
Vice President
SCS Engineers

APPROVED AS TO FORM:

_____ _____
Nancy R. Long Date:
Agency Attorney

EXHIBIT A

Scope of Services
for
SCS Engineers

SCOPE OF WORK
RFP#: FY26-RFP-027
AIR QUALITY PERMITTING AND COMPLIANCE REPORTING SERVICES AND ENGINEERING, OPERATION AND MAINTENANCE SERVICES FOR THE LANDFILL GAS COLLECTION SYSTEM AT THE CAJA DEL RIO LANDFILL

Project Description

This scope of services has been prepared to meet the criteria included in: Air Quality Permitting and Compliance Reporting Services, Engineering Services, and Operation and Maintenance Services for the Landfill Gas Collection System at the Caja Del Rio Landfill as set forth in the Request for Proposal (RFP# FY26-RFP-027).

We reviewed the RFP and the site information, and have divided the proposed work into the following tasks:

- Task 1 – Air-Related Compliance Reporting;
- Task 2 – Title V Renewal;
- Task 3 – Title V Post-Submittal Services;
- Task 4 – Stormwater Permitting Services;
- Task 5 – GCCS O&M Routine and Non-Routine Services;
- Task 7 – Bid Support Services (Gas System Expansion);
- Task 8 – Gas System Expansion CQA Services; and
- Task 9 – Engineering On-Call Services.

Task 6 should be completed by November 30, 2026. In subsequent years, several of these tasks will likely not be needed. Specifically, the Title V Renewal (Task 2) must be completed by April 14, 2027, and Task 4 will be completed once the new Multi-Sector Permit is issued, and Tasks 7 and 8 should be completed in 2027.

SCOPE OF WORK

Task 1 – Air-Related Compliance Reporting

NSPS, NESHAPs, and Title V Reporting

Task 1 includes required air compliance reporting services between December 2026 and November 2027. These reports will be as follows:

- Two Semi-Annual New Source Performance (NSPS)/National Emission Standards for Hazardous Air Pollutants (NESHAP) Reports and EPA electronic reporting forms for these reports;
- Two Semi-Annual Title V Monitoring Reports;
- One Annual Title V Certification Report; and
- One Annual NSPS Liquids Addition Report.

It should be noted that the term "NSPS" in this task specifically refers to the requirements in 40 CFR

60, Subpart XXX. The term "NESHAPS" in this task specifically refers to the requirements in 40 CFR 63, Subpart AAAA. The New Mexico Air Quality Bureau (AQB) allows NSPS and NESHAPS reports to be combined into one submittal but requires separate Title V and NSPS liquids report submittals. In addition to the semi-annual NSPS/NESHAPs reports and the Title V annual and semi-annual reports, 40 CFR 60, Subpart XXX requires annual liquids reporting for any landfill that recirculates leachate or has within the last 10 years, or adds liquids to the landfill through a Research, Development, and Demonstration (RD&D) Permit. We understand SFSWMA recirculated liquids within the landfill waste mass and will require liquids reporting.

Title V reports document the Agency's compliance with air-related regulatory and permit requirements outlined in the Title V permit. Title V reporting requires reporting of any compliance deviations semi-annually and certification of overall compliance with all air-related requirements in the Title V permit annually. For this task, we will prepare the required Title V reports with supporting documents. We assume that SFSWMA will provide any necessary information for preparing these reports. These reports will be submitted to NMED and EPA (Title V Annual Compliance Certification only) in April 2027 and in October 2027.

NSPS and NESHAP semi-annual reporting requires documentation of the following per 40 CFR §60.767(f), and 40 CFR 63.1981(h), including, but not limited to:

- All Gas Collection and Control System (GCCS) wellfield exceedances and follow-ups;
- A summary of quarterly surface scans and locations information for any 500 ppm exceedances;
- Documentation of any gas system expansions conducted during the reporting period;
- A summary of gas system downtime and control device downtime;
- A summary of Continuous Monitoring System (CMS) requirements for the enclosed flare; and
- Details on any corrective actions needed for wells or surface emissions issues that required a remedy outside of the timeframe included in the rule.

In addition to the written NSPS/NESHAP reporting, EPA now also requires electronic reporting, consisting of a summary spreadsheet, via their CEDRI portal. This task will include completion of this required spreadsheet and electronic reporting, summarizing the metrics required by EPA for the reporting period. It should be noted that this required reporting is not seen as an alternative to the preparation of traditional report due to issues that industry has with the spreadsheet and the inability of the spreadsheet to adequately convey the information included in the actual report. As such, the written report will include appropriate disclaimers and will be attached to the electronic filing as well. This task will include any updates that may happen in this regard during the contract period.

To efficiently gather the information needed for these reports, we will keep track of each reporting period, and at the end of the subject reporting period (typically 30 days before each report is due), gather all required information from SFSWMA and our gas system operation staff. We will then use this information to prepare the report drafts for SFSWMA review. Upon approval, at SFSWMA's preference, we will upload these reports to NMED's Secure Extranet Portal (SEP) and EPA (via CEDRI) for SFSWMA to certify and submit. The electronic NSPS/NESHAP submittal required by EPA will be submitted within EPA's CEDRI system and New Mexico's SEP system.

Schedule and Deliverables: *The reporting periods for the NSPS/NESHAP and Title V reports will be the same so that they can be completed concurrently. Per the landfill's established reporting periods, the NSPS/NESHAP and Title V reports will be submitted to NMED in April 2027 and in October 2027. The NSPS liquids report will be submitted by September 27, 2027, based on the prior submittals, and annually thereafter.*

Deliverables are inclusive of six (6) reports described above (2 NSPS/NESHAPS, 1 Liquids, 2 Title V Semi-Annual, and 1 Title V Annual Reports). An electronic draft of each report will be provided to SFSWMA for review (a hard copy can be provided upon request). One final copy of each report will be provided for SFSWMA's records. In addition, all deliverables will be provided electronically in PDF format.

Prepare New Mexico Emissions Inventory Reporting

We will prepare the calendar year 2026 emissions inventory for the Caja del Rio Landfill and the Buckman Road Recycling and Transfer Station (BuRRT). These inventories, which will be filed online, are scheduled to be submitted by April 1, 2027. In preparation for this task, we will prepare a list of information needed for each facility. These lists will include everything needed to calculate 2026 emissions, such as 2026 incoming waste/feedstock quantities and specifics regarding equipment usage. Once this information has been obtained, we will prepare emissions estimation spreadsheets. Our fee includes preparation of GHG calculations for the landfill regardless of whether or not federal reporting continues since AQB requires this. If separate GHG calculations are required for BuRRT, our engineering on-call task can be used (not anticipated since BuRRT is not in a typical industrial sector required to report GHGs).

To report these emissions, we will utilize the online format required by AQB, referred to as the Air Emissions Inventory Reporting (AEIR) tool. Following completion, we will work with SFSWMA to check and finalize the submittals to AQB as the certifier. Upon approval, at SFSWMA's preference, we will upload these reports to NMED's SEP for SFSWMA to certify and submit. PDFs of the emissions spreadsheets will be provided to SFSWMA.

This task will also include any assistance with fee forms sent to SFSWMA from AQB. Please note, however, that emissions fees themselves are assumed to be paid directly by SFSWMA.

Schedule and Deliverables: *At the beginning of the new year (January 2027), we will provide you with the information list of all 2026 production rates needed for our calculations (excluding any information we obtain from our internal gas system operations staff). The submittal will be completed prior to April 1, 2027. Our deliverable will consist of a PDF file of the emissions calculations. A hard copy can be provided if needed also.*

Federal Greenhouse Gas (GHG) Emissions Reporting Services

Since the EPA has not fully rescinded GHG reporting in 2027, we have retained this portion of the scope. If the requirement is rescinded as signaled by the Trump Administration, this portion of this task may not be necessary. We will keep you informed as we see new updates.

This portion of Task 1 will address requirements regarding the Federal mandatory GHG reporting rules for calendar year 2026 GHG emissions and encompass the reporting event that is currently due to EPA in 2027. We assume here that the reporting will be due at the end of March 2027 for CY2026 emissions, although for CY2025, the deadline is currently October 30, 2026.

The proposed scope for this task includes the preparation and submittal of the required GHG emissions estimates and associated information required by the GHG reporting rule. EPA's online "eGGRT" system will be used for reporting.

The first step in the GHG calculation process will be to collect all required data from calendar year 2026 for the Caja del Rio Landfill including: waste intake values, GCCS landfill gas flows, and methane

content of the collected gas. Landfill areas and depths are also required, which we will obtain from gas system and landfill design records. Utilizing equations provided in the EPA rule, we will convert the required information that has been gathered into the required GHG emissions.

We will place the collected data as well as all calculations into a suitable format for SFSWMA's files prior to entering the information into the EPA-required reporting format. We will enter the landfill's data into an XML programming tool for uploading into EPA's e-GGRT system. Upon completion of the XML tool, we will work with the SFSWMA's Designated Representative (DR) to review and certify the data to EPA. We will also be available to assist in providing additional information that EPA might require. When the reporting has been completed, we will provide a memorandum including pertinent assumptions and a copy of the EPA printouts verifying that the reporting was completed.

Schedule and Deliverables: *As noted above, although there is some uncertainty whether GHG Reporting will ultimately be required in 2027, out of an abundance of caution, and since emissions calculations will already be happening for the Emission Inventory reporting by the end of March, we propose proceeding with the usual March 31, 2027, deadline. Pending EPA opening the eGGRT site or other factors, which we will monitor, this may be delayed. However, we will closely watch all deadlines and ensure that the Agency meets any 2027 requirements.*

The reporting is electronic; however, as noted in this scope, we will prepare a memorandum with EPA printout verification attached. Up to two hard copies of this memorandum will be provided to SFSWMA along with a PDF copy.

Task 2 – Title V Permit Renewal

The current Title V permit (Operating Permit No. P185L-R4) expires on April 14, 2028, and a renewal application must be submitted a year prior to this date (by April 14, 2027). Although much of this application was completed last year, with delays in the modeling waiver review by AQB, we are maintaining this task for 2027 to complete the application.

We completed our initial calculations and a modeling waiver application for the next permit period, which is currently under AQB review. Our fee for this task assumes that the waiver will be approved. If it is determined that new modeling is required, this additional fee will be taken from our On-Call Engineering Task (Task 9). As discussed, we will also perform internal modeling to be sure that watering can be periodically suspended if emergency conditions arise, and that the emergency borrow area may be used, as was done with the last permit renewal.

While working with the emissions estimates and reviewing the modeling waiver, we will also work to prepare the broader application itself to renew the Title V permit. Most of this was completed in the past year. This renewal application will contain AQB's appropriate forms and workbooks – currently the universal application parts one, two, three, and four. During preparation of the application, we will work with SFSWMA to update any information as needed. Content included in the application includes site layout maps, process descriptions, detailed emissions calculations and backup information, and a detailed list of all applicable air-related requirements.

Upon completion of a draft application itself and resolution on the modeling portion of the application, We will transmit a draft to SFSWMA for review, comment, and Responsible Official (RO) signature. Upon receiving any comments, we will prepare final copies for submittal. We will then transmit the application to you for submittal to the AQB, or we may submit it on your behalf, subject to your direction.

This task does not include follow-up services that are typically required for Title V permit applications, since these are somewhat separate from the application preparation, and can last for over a year.

These services are included in Task 3.

***Schedule and Deliverables**: Regarding schedule, we will complete this task by no later than April 14, 2027.*

Deliverables will include electronic copies of all application components for SFSWMA files along with printouts (up to 2 hard copies of the renewal application). All deliverables will also be provided electronically via PDF.

Task 3 – Title V Post-Submittal Support Services

This task is to cover the following services that may be required in association with the submittal of the Title V renewal application. Follow-up services may include the following:

- Follow-up with NMED to address application questions;
- Post-submittal services related to EPA review and comments on the application;
- Review of the draft permit application that will be prepared by NMED; and
- Participation in or preparation for a hearing (not likely to be needed).

Since the modeling waiver review by AQB has been slow, this task was not used in the past year. However, since the application is due in April, it will be utilized in 2027.

***Schedule and Deliverables:** This task would be utilized after the Title V Renewal Application's submittal and could be required for several years depending on AQB's review timeline. Although the items to be covered under this task are on an as-needed basis to be determined, as with all tasks, any deliverables will be provided in hard copy form as well as electronically.*

Task 4 – Stormwater Permitting Services

For this task, SCS will update the BuRRT and Caja del Rio Landfill's Stormwater Pollution Prevention Plans (SWPPPs) for the new Multi-Sector General Permit (MSGP) and assist with filing the new Notices-of-Intent (NOIs). We will complete this online as possible prior to your review and certification. Upon revising the SWPPPs for the new MSGP provisions and any site updates from the last several years, a draft will be provided for your review and comment. As part of your review, we will provide you with a red-lined copy of the current SWPPP to highlight the changes for your subsequent training for the new SWPPP and MSGP as well. We will also notify you in advance of any changes to current procedures as we develop the revised SWPPP so that these changes can be implemented as needed prior to the NOI filing.

Upon receipt of your comments, we will finalize the SWPPPs and provide you with a hard copy for the site as well as a PDF. As we finalize the SWPPPs we will also work with you to prepare the NOI so that, as the SWPPP is finalized and initiated, the NOI can be filed prior to the deadline.

***Schedule and Deliverables:** At this time, are unsure as to when the MSGP will be issued although, in our schedule, we show it as February 2027 for a placeholder. We will monitor for issuance of the final MSGP and make sure the SWPPPs and NOIs are filed in a timely manner as required by the rule. As noted above, our deliverables will be both hard-copy (for the sites) and PDF copies of the SWPPP.*

Task 5 – GCCS O&M Routine and Non-Routine Services

Routine Services – Once a Month Basis

This task will include monitoring the wellfield monthly per NSPS/NESHAPS requirements. This currently entails reading 28 extraction wells and two cleanout risers currently in operation (collectively referred to here as extraction points). As wells or other extraction points are added (wells 29-38 will be installed sometime during this contract year), additional monitoring will be added, the non-routine task may be used for this additional monitoring, if needed. Initial and second monthly readings (15-day rechecks) will be included as two different line items.

During the monthly visits, typical routine services for the wellfield will involve:

- Monitoring and adjusting the 28 extraction wells and two cleanout risers, as needed, so that they meet NSPS/NESHAPS parameter requirements for temperature and pressure.
- Obtaining landfill concentrations of methane, oxygen, carbon dioxide, and balance gas at each extraction point, in addition to individual temperatures and pressures.
- Assuring that extraction points are functioning properly and/or without damage; inspections will also ensure that there are no broken hoses, pipes, thermometers, sample ports, loose connections, air leaks, and/or condensate build-up in the wellheads or well sample ports.
- Performing inspections of condensate sumps to determine if they are functioning properly and are in good condition.

A Landtec GEM 5000 will be used to obtain landfill gas (LFG) concentrations, extraction well temperatures, static pressure, well flow rates, and system pressure. Obtaining these parameters will ensure proper wellfield adjustments, in addition to compliance with NSPS/NESHAPS guidelines. Initial readings and adjusted readings for each well and the blower/flare station will be stored in the GEM 5000 for future upload to any online data management tools.

If extraction points do not adhere to NSPS/NESHAPS parameters (less than 145°F and negative pressure), adjustments to the point(s) will immediately be implemented to bring them back into compliance. Adjustments will also ensure compliance with the NSPS/NESHAPS requirements stipulating that some corrective action is taken on non-compliant extraction points within 5 days of an exceedance(s). If non-compliant points can immediately be corrected to meet NSPS/NESHAPS parameter(s), a 15-day recheck reading will not be required; however, if corrective action does not immediately correct the exceedances(s), we will re-monitor the extraction point within 15 days of the initial non-compliant reading.

In addition to the wellfield items discussed above, we will record, at the blower/flare station, all pertinent performance parameters such as:

- Flare temperature prior to and after wellfield adjustments have been made;
- Landfill gas concentrations of methane, carbon dioxide, oxygen, and balance gas prior to and after wellfield adjustments have been made;
- Vacuum pressures and discharge pressure of the blower;
- Blower hours and vibration;
- Flame arrestor and knockout port differential pressures;
- Flare flow prior to and after wellfield adjustments have been made;
- Blower operating the GCCS at the time of the visit; and

- Other pertinent data required to maintain good operating conditions for the blower/flare station, and as required by the manufacturer.

We will monitor and inspect the blower, flare, and associated equipment. The inspections will involve, but not be limited to, the following items:

- Any damage, leaks, or breaks in piping;
- Unusual noise/vibrations/functions; and
- Irregular readings of output equipment and/or electrical equipment.

Maintenance services for the flare, blower, and associated equipment as recommended by the manufacturer of the flare - John Zink Maintenance for the blower/flare station will include, but not be limited to:

- Lubrication of the blower's (quarterly basis or sooner) motors as required by manufacturer;
- Periodic switching of the blowers (monthly basis);
- Draining condensate/fluids from the blower, flame arrestor, and other areas as noted by the John Zink O&M Manual (monthly basis unless specified by manufacturer otherwise);
- Checking that the continuous Yokogawa recorder is functioning properly (monthly basis);
- Recording propane tank levels and advising landfill staff of levels (monthly basis);
- Proper functioning of the Variable Frequency Drive (monthly basis);
- Proper functioning of the control panel and electronics (monthly basis);
- Other maintenance items as required by the John Zink O&M Manual for blower/flare station (time interval varies by equipment and manufacturer);
- Isolation and wellhead valves will be rotated fully to open and closed positions, to ensure valves are not "stuck in place" (quarterly basis);
- Flame arrestor cleaning (typically annually or an increase in differential pressure occurs);
- Thermocouple testing (as required by manufacturer) and cleaning, as required;
- Ultraviolet scanners inspection (quarterly or as required by manufacturer) and cleaning, as necessary;
- Igniter's inspection (as required by manufacturer) and cleaning, as required; and
- Electrical/pneumatic inspections where needed.

In addition to routine maintenance, we will be responsible for providing necessary labor, equipment, and tools to repair and/or replace defective equipment as needed. Prior to replacement or repair of the equipment, we will advise SFSWMA of problems and discuss, requesting advice from the manufacturer regarding warranties on the equipment in question.

All maintenance, calibrations, and repairs performed by field staff will be recorded in a field logbook for reference. The field logbook will be kept in the control panel. Data from the continuous recorder, which records flow, temperature, and pressure, will be downloaded into electronic files submitted to SFSWMA and their designated agents. All collected data collected from the wellfield, blower/flare station, and any noted problem areas along with recommendations will be submitted to SFSWMA within 48 hours of data collection. A monthly report detailing the past month's activities, all collected data, and recommendations on problem areas/equipment will be submitted by the last day of the following month. All data required to adhere to the work practice standards (NESHAPS requirement) that occurred during the month will be noted on appropriate forms and will be included in the monthly report submitted to SFSWMA.

Our approach to providing routine services is to collect data pertaining to the blower/flare station prior

to making wellfield adjustments. This allows field staff to determine if the blower/flare station is functioning properly, and to identify problems that may be occurring in the wellfield. We feel that this approach is advantageous because, if the blower/flare station is not operating properly, the wellfield will not be "performing" as usual and adjustments to wells will be difficult to make and/or many wells could also have NSPS/NESHAPS compliance issues. One example involves higher than normal vacuum. Wells would be "over-pulled" because of this higher vacuum. If this condition ("overpulling") is not immediately identified and investigated, change to the health of the collection system could be degraded and potentially more serious conditions may develop such as oxygen infiltration into the waste mass which could result in Sub-Surface Oxidation Events (SSOs). The disadvantage of this approach is there could be more time spent at the site if there are no problems at the blower/flare station, but this time would be offset if there were problems, and they were not taken care of prior to wellfield adjustments.

After the blower/flare station is inspected and required data are obtained, the field technician will read the wellfield and adjust as necessary to each wellhead. As the technician obtains readings at each wellhead, they will inspect the well for leaks, damage, condensate, and other possible problems. Moving from well to well, the technician will also inspect and note the condition of the condensate sumps and any exposed piping.

Once the wellfield is read, the technician will then return to the blower/flare station and record the necessary final data such as methane, oxygen, carbon dioxide, balance gas, inlet temperature, static pressure, flare temperature, and flow based on the completed wellfield readings. These parameters allow the technician to determine whether adjustments increased the efficiency of the system, and whether the system continues to operate efficiently.

Once the technician completes wellfield adjustments and collects all data from the blower/flare station, they will then perform maintenance for the month or quarter that is required for specific equipment. As mentioned above, on a monthly basis, the technician will switch blowers so that each blower receives equal duty time. Any repairs needed can also be performed at this point, if they are not completed prior to monitoring and adjustment of the wellfield.

Surface Emissions Monitoring

We will perform Surface Emissions Monitoring (SEM) using a Landtec SEM5000 Portable Methane Detector, including around penetrations as defined in 40 CFR 60, Subpart XXX and 40 CFR 63, Subpart AAAA and the GCCS Design Plan. Our technician will walk the entire area of the landfill that is subject to NSPS/NESHAPS regulations (basically, around and inside the waste limits, where landfill materials are 5 years in age - in the area where extraction wells are located) at a 30-meter spacing in a grid pattern. The SEM5000 would be calibrated prior to monitoring. Any areas where methane is detected at concentrations over 500 ppm will be immediately flagged, numbered, and marked on a site map. After the technician has finished walking the area, they will immediately contact SFSWMA staff to indicate where high concentrations of methane are located. The technician will assist SFSWMA staff in remediating these areas so that emissions are less than 500 ppm. Remediation is usually accomplished by placing more cover materials over the surface, and/or by increasing vacuum at nearby extraction well(s).

Where surface emissions have exceeded 500 ppm, the area must be re-evaluated within 10 days (usually performed the same day of the exceedance) and again in 30 days. We typically perform this service during the monthly wellfield tuning/adjustment events. After the 30-day re-checks and concentrations below 500 ppm have been obtained, we will provide all the collected data in the corresponding monthly report that details the findings of the surface emissions monitoring event. The

report will contain all pertinent data derived from monitoring, along with associated site plans and the locations of any exceedances.

Schedule and Deliverables: *Wellfield monitoring will be performed monthly and SEM monitoring quarterly. Follow-up monitoring for both wellfield and SEM will be scheduled based on the applicable NSPS/NESHAP requirement(s). Hard copy O&M reports will be provided to SFSWMA monthly GCCS and SEM monitoring reports will be provided quarterly.*

Well Extensions

This task will also be utilized to allow for the extension of the wells in advance of additional filling, as needed, in 2027. This allotment will accommodate all materials and construction needed to complete this work, which can be performed by our field staff.

Non-Routine Services

Non-routine work will consist of repair and/or replacement of equipment that can be scheduled in advance and does not consist of emergency services. Non-routine work can range from minor repairs, such as broken wellheads, to complete overhaul of equipment components. In an example of a broken wellhead, SFSWMA staff can disconnect the well from the GCCS system by capping the broken ends. The GCCS will continue to operate with the remainder of the wells online. We can then schedule repair of the well during our next trip to the site, or we can arrange with SFSWMA to visit the site sooner (within one day). Either arrangement would allow us to schedule repairs and obtain necessary materials/equipment to fix the broken wellhead within an agreed time interval.

In addition, non-routine work may also consist of addressing selected recommendations concerning the efficiency of the collection system. These special assignments will be authorized and prioritized by SFSWMA before any work is performed.

Once SFSWMA has identified a repair or special assignment that it desires, we will provide SFSWMA with a schedule and associated fees to complete the assignment within a time frame that is mutually agreeable. No work will be performed until SFSWMA has authorized the work. We will obtain all necessary equipment, tools, and materials needed to complete the task. We recommend that these non-routine events occur during normal routine visits to the site (i.e. during wellfield tuning events). The obvious advantage of this approach is cost savings. A disadvantage would be the GCCS not being operational for a longer period, if the non-routine service involved a major operational component. We will make recommendations to SFSWMA on the severity of the problem and discuss timing factors to decide on how to handle a major non-routine service.

Repair/replacement of any HDPE pipe will most likely be done by one of our field technicians. SFSWMA will be provided with a scope of work and cost estimate information, prior to repair of the HDPE, to obtain SFSWMA approval for the proposed work. Once authorization has been obtained from SFSWMA, the repair work will be scheduled. We will also schedule the repair work during a routine visit to the site, if possible, to keep costs to a minimum.

Unscheduled Non-routine Emergency Services

We will provide unscheduled non-routine emergency services when conditions require immediate response and the restoration of GCCS operations. These are services that can be minor or major in nature and require restart of the GCCS. The urgent nature of these items is such that responses to them cannot be scheduled during routine or non-routine services. Within a few hours after an alert

from SFSWMA staff and/or the GCCS auto dialer, we will respond and be on-site within one day. We will respond to these emergencies seven days a week.

During an emergency event, the Project Manager and/or other staff can assess problems and provide immediate assistance. If a problem is major, we will contact SFSWMA, describe the event, and make recommendations to remedy the situation. During these types of emergencies, we will only perform work required at the time, to ensure no safety hazards exist and/or to provide for the restart of the GCCS. Once these hazards have been resolved and the GCCS is operational again, we will provide repairs based on routine or non-routine scheduled service procedures.

Task 7 – Bid Support Services (Gas System Expansion)

This task will include bidding support to SFSWMA during the bidding-phase of the GCCS expansion construction project for the plans we prepared in 2026. Services to be provided shall include the following:

- Attendance by us at a pre-bid conference for the project;
- Technical support to SFSWMA procurement to respond to written comments and questions from bidders;
- Addenda will be issued, if necessary, to all plan holders;
- Review of contractor qualifications, as necessary, to verify pre-qualification requirements in bid documents; and
- Review and compilation of bids, and submittal of award recommendation to SFSWMA.

Deliverables: *Meeting minutes from the pre-bid conference, any written responses to bidder questions, addenda (if necessary), an engineer's memorandum with comments and a recommendation regarding the bidder's qualifications (if necessary), and an engineer's memorandum with comments and award recommendation. All deliverables will also be provided electronically in MS-Word and AutoCAD, as necessary.*

Task 8 – Gas System Expansion CQA Services

This task will cover construction quality assurance (CQA) services the Agency will need for the GCCS expansion construction event in 2027. It is understood that the duration and level of CQA Services will be directly proportional to the construction schedule and the role that we are responsible for during construction.

Pre-Construction LFG Extraction Wells Survey

The specific services to be provided for this subtask are as follows:

- We will provide a pre-construction survey of the proposed LFG extraction well locations. This pre-construction survey will be performed by a Professional Land Surveyor registered in the State of New Mexico, to confirm ground surface elevations of the LFG extraction wells.
- This pre-construction survey of the proposed LFG extraction wells will be reviewed and approved by the Certifying Engineer who will be a Professional Engineer registered in the State of New Mexico. The surface elevations obtained for the well locations will be used to develop the issued-for-construction well schedule for the project.

Deliverables: *Electronic copy of issued-for-construction well schedule will be provided for SFSWMA and Contractor files. All deliverables will be provided electronically via PDF.*

Field CQA Services for LFG Extraction Well and Piping Installation

This portion of the work will include the field CQA services required during the LFG extraction system expansion. We will provide a qualified CQA technician to be onsite during LFG extraction well and piping installation.

The specific services to be provided during LFG extraction well installation are as follows:

- Our inspector will be on-site daily during well drilling and installation to log the wells and note any proposed relocation due to obstructions, liquid levels, etc.
- Our inspector will document construction activities through field notes and/or photographs and significant events (including weather delays) daily. Significant changes in quantity and time will be recorded.
- Our inspector will prepare extraction well boring logs and installation records, which will be included in the construction documentation report.

The specific services to be provided during LFG piping installation are as follows:

- Our inspector will be on-site daily during installation and testing of LFG collection and condensate management piping.
- Observation of the installation of lateral/header piping and condensate management system components, including condensate sumps, piping, and valves.
- Documentation and observation for conformance with the construction plans and specifications:
- Review, observation, and documentation of pneumatic pipe pressure testing.
- Our inspector will provide record location and elevation surveys of installed components and verify proper slopes and depths of piping prior to burial, as necessary, consistent with the construction plans and specifications. This work will be completed with GPS survey equipment. The survey equipment and inspector will be capable of inversing slopes in the field to provide immediate verification of pipe slopes to the Contractor. The survey equipment will be available for use on-site at all times when construction activities are ongoing.
- Conduct walk-through of the project at substantial completion and provide a punch-list for completion.

SCS assumes that this work will require daily observation for a total of up to 45 working days (approximately 55 calendar days). As such, the above services will require SCS' inspector (i.e., CQA Technician) to be on-site for 10 hours/day, Monday through Saturday over the construction duration. This task also includes fees for expenses such as, CQA field vehicles, meals at per diem, lodging, and survey equipment.

Project Management during GCCS Expansion

This task also includes overall project management and oversight by a Professional Engineer registered in the State of New Mexico during the entire project, including extraction well, collection piping, and condensate management system installation. The specific services to be provided will be as follows:

- Reviewing Contractor's applications for payment.
- Reviewing Contractor's layout of work survey and confirming enough slope is available for piping/making adjustments as needed.
- Reviewing and processing Contractor's submittals.
- Coordinating interpretations of construction plans and specifications and respond to request-for-information.
- Telephone calls among our project manager, the Contractor, and our on-site inspector to answer questions and resolve issues.
- Evaluating Contractor's change order proposals (if any).
- Maintaining files for correspondence, reports, photographs, requests-for-information or clarifications, and other construction project related documentation.
- Documenting construction activities and significant events (including weather delays) daily. Significant changes in quantity, time, or cost will be recorded.
- Conformance testing of well aggregate, including gradation (ASTM C136) and percent calcium carbonate (JTL-S-105-89) consistent with the technical specifications.
- A Certifying Engineer or qualified representative will perform onsite inspections/meetings during the project, including a pre-construction meeting, up to two (2) intermediate meetings/inspections; and a final inspection/walkthrough at substantial completion (total of up to four visits during the construction duration).

In addition to onsite inspections/meetings, we typically assumed up to six (6) hours per week over the construction duration would be sufficient for these services. Additionally, we also typically include fees for travel expenses for site visits to be performed by the Certifying Engineer.

Construction Documentation Report

This portion of Task 8 includes preparation of a construction documentation report. This report will include record drawings and surveys, including surveying of extraction wells, piping at 50-foot intervals or less for pipe inflections, fittings, valves, and other infrastructure installed during the project. The construction report will include a project overview, record survey, results of lab and field testing, LFG extraction well boring logs and installation records, daily reports, and photographs taken during construction. The narrative portion of the report will list project participants, construction milestone dates, and provide a description of issues encountered during construction or areas that may warrant attention in the future.

Deliverables: *Up to 3 hard copies of the Construction Documentation Report for the GCCS construction project will be provided, including all documentation collected during construction as described in this task's scope. All deliverables will also be provided electronically via MS-Word and PDF, as necessary.*

Task 9 – Engineering On-Call Services

Services in this task, which would only be authorized on an as-needed basis by SFSWMA, may include general support items that might come up during the contract period. Examples of these types of services could be the following:

- If full or partial re-modeling work is needed for the Title V Renewal;
- Light field construction work or engineering design generally associated with the gas system or emissions control, including leachate/condensate management; Title V air permit-related items, or cover repairs for emissions control;
- Support as needed for any new air or emissions-related rules, inspections, or requirements from NMED or EPA;

- Support needed from the Agency to evaluate landfill gas-to-energy if requested or to help as needed with the development of any such opportunity;
- Inspection support if required; and
- Any air-related or greenhouse gas-related (carbon credit) work that might be associated with the Agency or its facilities.

Schedule and Deliverables: *On-call services will be performed on an as-needed basis. Although the items to be covered under this task are associated with on-call services are to be determined, as with all tasks, any deliverables will be provided in hard copy form as well as electronically.*

EXHIBIT A - PROJECT SCHEDULE
2026-2027 AIR COMPLIANCE/O&M SERVICES FOR THE
CAJA DEL RIO LANDFILL

Task	Date												
	2026	2027											
	D	J	F	M	A	M	J	J	A	S	O	N	
1 - Air-Replated Compliance Reporting		■	■	■	■					■	■		<= Prepare NM Emissions Inventory and GHG Reporting by March 31, 2027. Prepare NSPS/ NESHAPS/TV Reports by April 30 and October 30, 2027. Liquids reporting due September 28, 2027
2 - Title V Renewal	■	■	■	■	■								<= Complete renewal for submittal by no later than April 14, 2027
3 - Title V Post-Submittal Services						■	■	■	■	■	■	■	<= Included for comments or coordination post-Title V submittal services are needed
4 - Stormwater Permitting Services			■	■	■	■	■						<= Assumes MSGP Issued in February 2027 but can vary depending on when issued
5 - O&M Routine Services	■	■	■	■	■	■	■	■	■	■	■	■	<= Perform once a month (twice if needed)
5 - O&M Surface Emissions Monitoring			■			■			■			■	<= Perform quarterly
5 - O&M Well Extensions (As-needed during filling)	■	■	■	■	■	■	■	■	■	■	■	■	<= Complete as needed when filling progresses in communication with SFSWMA
4 - O&M Non-Routine Services	■	■	■	■	■	■	■	■	■	■	■	■	<= Perform as-needed
6 - Engineering Services (Completed)													<= Completed
7 - Bid Support Services (Gas System Expansion)	■	■	■										<= Start bidding support for no later than early Spring construction
8 - Gas System CQA				■	■	■	■						<= Can be adjusted for SFSWMA schedule
9 - Engineering On-Call Services	■	■	■	■	■	■	■	■	■	■	■	■	<= Perform additional services tasks as needed

EXHIBIT B

Fee Schedule
for
SCS Engineers

Exhibit B. Rates and Not-to-Exceed Fees
2026/2027 Engineering, Compliance, and Operation & Maintenance Services
Santa Fe Solid Waste Management Agency

Task 1 - Air-Related Compliance Reporting				
Personnel	**Unit Rate**	**Units**	**Quantity**	**Extended Fee**
Satellite Office Manager	$280.00	hours	2	$560.00
Sr. Project Advisor	$280.00	hours	10	$2,800.00
Sr. Project Professional III	$195.00	hours	60	$11,700.00
Staff Professional II	$145.00	hours	20	$2,900.00
Office Service Manager	$140.00	hours	6	$840.00
Administrative Assistant	$95.00	hours	6	$570.00
Expenses				
Postage	$100.00	lump sum	1	$100.00
Reproduction	$50.00	lump sum	1	$50.00
			Subtotal Less Gross Receipts Tax	**$19,520.00**
			Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$0.00**
			Subtotal Task 1	**$19,520.00**
			Remaining Budget Projected (End of November 2026)	**$610.00**
			Additional Compensation Requested for Amendment 1	**$18,910.00**

Task 2 - Title V Renewal				
Personnel	**Unit Rate**	**Units**	**Quantity**	**Extended Fee**
Satellite Office Manager	$280.00	hours	2	$560.00
Sr. Project Advisor	$280.00	hours	32	$8,960.00
Sr. Project Professional III	$195.00	hours	62	$12,090.00
Staff Professional II	$145.00	hours	40	$5,800.00
Office Service Manager	$140.00	hours	2	$280.00
Administrative Assistant	$95.00	hours	4	$380.00
Expenses				
Postage	$200.00	lump sum	1	$200.00
Reproduction	$140.00	lump sum	1	$140.00
			Subtotal Less Gross Receipts Tax	**$28,410.00**
			Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$0.00**
			Subtotal Task 2	**$28,410.00**
			Remaining Budget Projected (End of November 2026)	**$8,480.00**
			Additional Compensation Requested for Amendment 1	**$710.00**

Task 3 - Title V Post-Submittal Services				
Personnel	**Unit Rate**	**Units**	**Quantity**	**Extended Fee**
Satellite Office Manager	$280.00	hours	0	$0.00
Sr. Project Advisor	$280.00	hours	4	$1,120.00
Sr. Project Professional III	$195.00	hours	4	$780.00
Staff Professional II	$145.00	hours	8	$1,160.00
Office Service Manager	$140.00	hours	2	$280.00
Administrative Assistant	$95.00	hours	2	$190.00
Expenses				
Postage	$100.00	lump sum	1	$100.00
Reproduction	$70.00	lump sum	1	$70.00
			Subtotal Less Gross Receipts Tax	**$3,700.00**
			Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$0.00**
			Subtotal Task 3	**$3,700.00**
			Remaining Budget Projected (End of November 2026)	**$3,600.00**
			Additional Compensation Requested for Amendment 1	**$100.00**

Task 4 - Stormwater Permitting Services				
Personnel	**Unit Rate**	**Units**	**Quantity**	**Extended Fee**
Satellite Office Manager	$280.00	hours	2	$560.00
Sr. Project Advisor	$280.00	hours	6	$1,680.00
Sr. Project Professional III	$195.00	hours	24	$4,680.00
Staff Professional II	$145.00	hours	26	$3,770.00
Office Service Manager	$140.00	hours	2	$280.00
Administrative Assistant	$95.00	hours	2	$190.00
Expenses				
Postage	$100.00	lump sum	1	$100.00
Reproduction	$50.00	lump sum	1	$50.00
			Subtotal Less Gross Receipts Tax	**$11,310.00**
			Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$0.00**
			Subtotal Task 4	**$11,310.00**
			Remaining Budget Projected (End of November 2026)	**$11,000.00**
			Additional Compensation Requested for Amendment 1	**$310.00**

Task 5 - O&M Services					
Routine - Services	**Unit Rate**	**Units**	**Quantity/mo**	**#/yr**	**Extended Fee**
Wellfield Reading (initial tuning)	$2,750.00	lump sum	1	12	$33,000.00
Wellfield Reading (15-day recheck if required)	$1,800.00	lump sum	1	12	$21,600.00
Quarterly Maintenance (blower flare station)	$750.00	lump sum	1	4	$3,000.00
Liquid Level Measurements (LL)	$0.00	lump sum	1	0	$0.00
Surface Emissions Monitoring (SEM)	$1,900.00	lump sum	1	4	$7,600.00
Reporting (O&M, SEM, SSMs)	$1,700.00	lump sum	1	12	$20,400.00
Allotment for Well Extensions	$30,000.00	T&M	1	1	$30,000.00
				Subtotal Less Gross Receipts Tax	**$115,600.00**
				Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$5,640.00**
				Subtotal Task 5 - Routine Services	**$121,240.00**
Task 5 - Non-Routine Services (Scheduled and Unscheduled Services/Emergencies					
	Unit Rate	**Units**	**Quantity/mo**	**#/yr**	**Extended Fee**
Non-Routine/Emergency Services	$65,000.00	lump sum	1	1	$65,000.00
				Subtotal Less Gross Receipts Tax	**$65,000.00**
				Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$3,170.00**
				Subtotal Task 5 - Non-Routine Services	**$68,170.00**
				Remaining Budget Projected (Routine and Non-Routine - End of November 2026)	**$77,700.00**
				Additional Compensation Requested for Amendment 1 (Routine and Non-Routine)	**$111,710.00**

NOTES:
Routine O&M Services are lump sum.
Non-routine O&M services are based on time-and-materials NTE.

Task 7 - Bid Support Services (Gas System Expansion)				
Personnel	**Unit Rate**	**Units**	**Quantity**	**Extended Fee**
Satellite Office Manager	$280.00	hours	4	$1,120.00
Project Manager 1	$200.00	hours	24	$4,800.00
Staff Professional 1	$145.00	hours	12	$1,740.00
CAD Designer	$150.00	hours	4	$600.00
Office Service Manager	$140.00	hours	3	$420.00
Administrative Assistant	$95.00	hours	4	$380.00
Expenses				
Postage	$100.00	lump sum	1	$100.00
Reproduction	$245.00	lump sum	1	$245.00
Travel Expenses (Hotel, Vehicle, Airfare, etc.)	$1,500.00	lump sum	1	$1,500.00
			Subtotal Less Gross Receipts Tax	**$10,905.00**
			Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$120.00**
			Subtotal Task 7	**$11,025.00**
			Remaining Budget Projected (End of November 2026)	**$4,580.00**
			Additional Compensation Requested for Amendment 1	**$445.00**

Task 8 - Gas System Expansion CQA Services				
Personnel	**Unit Rate**	**Units**	**Quantity**	**Extended Fee**
Satellite Office Manager	$280.00	hours	28	$7,840.00
Project Manager 1	$200.00	hours	56	$11,200.00
Staff Professional 1	$140.00	hours	64	$8,960.00
Office Service Manager	$140.00	hours	8	$1,120.00
CQA Technician	$100.00	hours	450	$45,000.00
Administrative Assistant	$95.00	hours	2	$190.00
Expenses				
Well Aggregate Conformance Testing	$400.00	lump sum	1	$400.00
Reproduction	$300.00	lump sum	1	$300.00
CQA Field Vehicle	$100.00	per day	55	$5,500.00
CQA Expenses (lodging and per Diem)	$290.00	per day	55	$15,950.00
On-Site Survey Equipment (during construction)	$7,000.00	lump sum	1	$7,000.00
Pre-Construction Surveying Services	$4,500.00	T&M	1	$4,500.00
Engineer Site Visit Travel Expenses	$1,050.00	per visit	4	$4,200.00
			Subtotal Less Gross Receipts Tax	**$112,160.00**
			Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$2,760.00**
			Subtotal Task 8	**$114,920.00**
			Remaining Budget Projected (End of November 2026)	**$111,470.00**
			Additional Compensation Requested for Amendment 1	**$3,450.00**

Task 9 - Engineering On-Call Services				
Personnel	**Unit Rate**	**Units**	**Quantity**	**Extended Fee**
Satellite Office Manager	$280.00	hours	6	$1,680.00
Sr. Project Advisor	$280.00	hours	12	$3,360.00
Sr. Project Professional III	$195.00	hours	24	$4,680.00
Staff Professional II	$145.00	hours	20	$2,900.00
Office Service Manager	$140.00	hours	4	$560.00
Administrative Assistant	$95.00	hours	4	$380.00
Expenses				
Postage	$100.00	lump sum	1	$100.00
Reproduction	$90.00	lump sum	1	$90.00
			Subtotal Less Gross Receipts Tax	**$13,750.00**
			Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$0.00**
			Subtotal Task 9	**$13,750.00**
			Remaining Budget Projected (End of November 2026)	**$13,400.00**
			Additional Compensation Requested for Amendment 1	**$350.00**

SUMMARY OF TASK TOTALS AND BUDGET

	Original Budget	Remaining Budget at End of Year 1	Additional Compensation Requested for Amendment 1
Task 1 - Air-Related Compliance Reporting	**$19,000**	**$610**	**$18,910**
Task 2 - Title V Renewal	**$27,700**	**$8,480**	**$710**
Task 3 - Title V Post-Submittal Services	**$3,600**	**$3,600**	**$100**
Task 4 - Stormwater Permitting Services	**$11,000**	**$11,000**	**$310**
Task 5 - O&M Services	**$185,130**	**$77,700**	**$111,710**
Task 6 - Engineering Services (Gas System Design)	**$11,080**	**$0**	**$0**
Task 7 - Bid Support Services (Gas System Expansion)	**$10,580**	**$4,580**	**$445**
Task 8 - Gas System Expansion CQA Services	**$111,470**	**$111,470**	**$3,450**
Task 9 - Engineering On-Call Services	**$13,400**	**$13,400**	**$350**
GRAND TOTAL	**$392,960**	**$230,840**	**$135,985**

SCS ENGINEERS FEE SCHEDULE
(Effective April 1, 2026 through March 31, 2027)

Labor Category	Rate/Hour ($)
Business Unit Director	290
Satellite Office Manager	280
Senior Project Advisor	280
Project Advisor	265
Project Director II	250
Project Director I	235
Project Manager IV	230
Project Manager III	220
Project Manager II	210
Project Manager I	200
CQA Manager	205
Senior Project Professional III	195
Senior Project Professional II	190
Senior Project Professional I	185
Project Professional III	180
Project Professional II	170
Project Professional I	160
Staff Professional III	150
Staff Professional II	145
Staff Professional I	140
Associate Staff Professional II	130
Associate Staff Professional I	125
CAD Designer	150
CAD Draftsperson	115
Office Service Manager	140
Assistant Office Service Manager	115
Administrative Assistant	95
Technical Associate	110
Sr. Technician	120
Technician/CQA Technician	100

1. The hourly rates are effective through March 31, 2027. Work performed thereafter is subject to a new Fee Schedule issued for the period beginning April 1, 2027. Consistent with federal regulations, a factor of 150% will be applied to overtime hours for field personnel.
2. The above rates include salary, overhead, administration, and profit. Other direct expenses, such as analyses of air, water and soil samples, reproduction, travel, subsistence, subcontractors, long distance telephone, computers, etc., are billed at actual cost plus 15 percent. Vehicle mileage is billed at $0.90 per mile for autos and $1.00 per mile for company trucks. Daily rates apply on long-term projects.
3. Invoices will be prepared monthly for work in progress unless otherwise agreed. Invoices are due and payable upon receipt.
4. Payment of SCS Invoices for services performed will not be contingent upon the client's receipt of payment from other parties, unless otherwise agreed. Client agrees to pay legal costs, including attorney's fees, incurred by SCS in collecting any amount past due and owing on client's account.
5. For special situations, such as expert court testimony and limited consultation, hourly rates for principals of the firm will be on an individually negotiated basis.

OM&M
FEE SCHEDULE
(Effective May 1, 2026, through April 30, 2027)

Technical Field Personnel	Rate ($)/Hour
Laborer	101
Customer Support Specialist I	114
Field Technician I	118
Fusion Technician	123
Equipment Operator	125
Field Technician II	129
Support Technician (RMC)	130
GIS Technician (RMC)	136
Senior Field Technician	141
Mechanic	145
Controls Technician	147
Customer Support Specialist Lead	149
OM&M Project Foreman	152
Customer Support Specialist Lead II	154
Support Specialist	162
OM&M Superintendent	162
Controls Specialist (RMC)	203
Senior OM&M Superintendent	213
Systems Integrator (RMC)	258

Management/Support Personnel	Rate ($)/Hour
Project Administrator	112
Health and Safety Data Analyst/Support	114
Associate Professional	118
Field Data Analyst	120
Senior Health and Safety Data Analyst	123
Senior Project Administrator	140
Administrative Coordinator	140
Senior Field Data Analyst	145
Field Project Coordinator	167
Fleet Administrator	168
Project Estimator (RMC)	175
Project Coordinator/Accountant	184
Regional H&S Specialist	184
Designer/Drafter	202
Support Manager	206
Office Services Manager	209
Project Professional	210
Senior H&S Specialist	223

H&S Manager	268
Field Project Manager	268
Regional Quality Advisor	279
Project Manager	279
GIS Developer (RMC)	284
Senior Quality Advisor	291
Senior Project Manager	307
Quality Manager	334
Regional Manager/Project Director	346
RMC Business Manager (RMC)	362
Director of Operational Technology	368
Senior Project Advisor	368

General Terms

1. Labor rates are in effect until April 30, 2027. Any work performed after that date is subject to a new Standard Fee Schedule.

2. The above rates include salary, overhead, and profit. Other direct charges, such as subcontractors, construction equipment, materials, air travel, freight, auto rental, permits, fees, taxes, tolls, and other costs incurred for the project, will be billed at cost plus 15 percent. The cost of SCS Field Services' owned equipment will not be subject to an administrative markup. Automobile mileage cost is $0.725 per mile and is subject to change per Federal IRS laws. Trucks will be charged at $25.00/hour. No administrative markup will be applied to charges for company-owned vehicles.

3. Invoices will be prepared monthly for work in progress, unless otherwise agreed. Invoices are due and payable upon receipt. Any invoices not paid within 30 days of receipt are subject to a service charge of 1.5 percent per month on the unpaid balance.

4. Payment of SCS Field Services' invoices for services performed will not be contingent upon the client's receipt of payment from other parties. The client agrees to pay legal costs, including attorney's fees, incurred by SCS Field Services in collecting any amounts past due and owing on the client's accounts.

5. Rates for Principals may be negotiated on a project-specific basis. For special situations, such as expert testimony or international assignments, hourly rates will be on an individually negotiated basis.

6. On short-term or one-time assignments, services that require less than eight (8) hours, but more than four (4) hours, will be billed at eight (8) hours. A minimum of four (4) hours will be billed for any on site service and a minimum of two (2) hours will be billed for any remote support requested that is not conducted in conjunction with an ongoing, long-term project (including call-outs after normal work hours), and will be charged portal-to-portal from SCS Field Services offices.

7. For operation, construction, and/or repair work performed on weekends and/or nights (if work exceeds 8 hours in a day), the above rates will be marked up 50 percent. For work performed

on company-recognized holidays or beyond 12 hours in a day, the above rates will be marked up 100 percent.

8. These rates are based on non-union, non-prevailing wage scales, and the client will provide safe and unrestricted site access for personnel, equipment, and materials to enable completion of the work.

9. For long-term on-site project assignments, rates may be discounted on an individually negotiated basis. Long-term on-site personnel are permitted to return home every four (4) weeks. Travel expenses shall be invoiced to the client at cost plus 15 percent.

10. For projects not local to an SCS Field Services office, costs for crew mobilization, lodging, and a $68 per person per diem will be charged. Lodging and per diem costs will be marked up 15 percent.

11. Costs for equipment and analysis will be billed in accordance with the rates contained in the SCS Field Services Standard Fee Schedule for Equipment and Analysis.

ATTACHMENT 2

Professional Services Agreement with SCS Engineers

SANTA FE SOLID WASTE MANAGEMENT AGENCY
PROFESSIONAL SERVICES AGREEMENT
WITH SCS ENGINEERS
(Air Quality Permitting and Compliance Reporting Services, and Engineering, Operation and Maintenance Services for the Landfill Gas Collection System – 2025)

This **PROFESSIONAL SERVICES AGREEMENT**("Agreement") is made and entered into this 20th day of November 2025, by and between the Santa Fe Solid Waste Management Agency ("Agency") and Stearns, Conrad and Schmidt Consulting Engineers, Inc. d/b/a SCS Engineers ("Contractor") for landfill gas engineering and operation and maintenance services and air quality permitting and compliance reporting services (RFP No. FY26-RFP-027) as described in Exhibit A and below.

1. SCOPE OF SERVICES

The professional services subject to this Agreement are set forth in the Scope of Services attached hereto as Exhibit A.

2. STANDARDS OF PERFORMANCE; LICENSES

A. Contractor represents that it possesses the experience and knowledge necessary to perform the services described in this Agreement.

B. Contractor agrees to obtain and maintain throughout the term of this Agreement all applicable professional and business licenses required by law for itself and its employees, agents, representatives and subcontractors.

3. COMPENSATION

A. The Agency shall pay to Contractor in full payment for services rendered, including applicable gross receipts taxes, a sum not to exceed Three Hundred Ninety-Two Thousand Nine Hundred Sixty Dollars and No Cents ($392,960.00).

B. Contractor shall be responsible for payment of gross receipts taxes due to the State of New Mexico on the sums payable under this Agreement.

C. Payment shall be made upon receipt and approval by the Agency of detailed invoices containing a report of services completed. Compensation shall be paid only for services performed per the fee schedule set forth in the Scope of Services attached hereto in Exhibit A.

D. Detailed invoices containing reimbursement expenses shall be itemized.

E. Contractor shall submit invoices to the Agency via mail or email as follows:

Santa Fe Solid Waste Management Agency
Attn: Accounts Payable
149 Wildlife Way
Santa Fe, NM 87506
Email: AccountsPayable@sfswma.org

4. APPROPRIATIONS

The terms of this Agreement are contingent upon sufficient appropriations to and authorization from the Joint Powers Board for the Agency for the performance of this Agreement. If sufficient appropriations are not made or authorization provided, this Agreement shall terminate upon written notice from the Agency to Contractor. The Agency shall be responsible for charges incurred up to the date of notification under this Article per Article 6 of this Agreement. The Agency's decision as to whether sufficient appropriations are available shall be accepted by Contractor and shall be final.

5. TERM AND EFFECTIVE DATE

A. This Agreement shall be effective when signed by the Agency and terminate on November 20, 2026, unless terminated sooner pursuant to Article 6 below.

B. Pursuant to the limitations on multi-term contracts for professional services codified in NMSA 1978, Section 13-1-150, this Agreement may not exceed four years, including all extensions and renewals. Subject to that limitation, the Agreement can be

renewed annually if agreed upon by the Agency and Contractor and approved by the Joint Powers Board.

6. TERMINATION

A. The Agency may terminate this Agreement upon ten (10) days' written notice to Contractor. If the Agency terminates the Agreement:

1) Contractor shall render a final report of the services performed up to the date of termination and shall turn over to the Agency original copies of all work product, research, or papers prepared for the services covered by this Agreement. The Agency shall pay Contractor for services rendered and expenses incurred under this Article, including for preparation of the final report.

2) If compensation is not based upon hourly rates for services rendered, the Agency shall pay Contractor for the reasonable value of services satisfactorily performed through the date Contractor receives notice of such termination for which compensation has not already been paid.

3) If compensation is based upon hourly rates and expenses, Contractor shall be paid for services rendered and expenses incurred through the date Contractor receives notice of such termination.

7. STATUS OF CONTRACTOR; RESPONSIBILITY FOR PAYMENT OF EMPLOYEES AND SUBCONTRACTORS

A. Contractor, its agents, and its employees are independent contractors performing professional services for the Agency and are not employees of the Agency.

B. Contractor, its agents, and its employees shall not accrue leave, retirement, insurance, bonding, or any other benefits afforded to employees of the Agency and shall not be permitted to use Agency vehicles in the performance of this Agreement.

C. Contractor shall be solely responsible for payment of wages, salaries, and benefits to any and all employees or subcontractors Contractor retains to perform any of its obligations pursuant to this Agreement.

8. CONFIDENTIALITY

Any confidential information provided to or developed by Contractor in the performance of this Agreement shall be kept confidential and shall not be made available to any individual or organization by Contractor without the Agency's prior written approval.

9. OWNERSHIP OF WRITTEN PRODUCTS

All reports, documents, or other written material ("written products" herein) developed by Contractor in the performance of this Agreement shall be and remain the property of the Agency without restriction or limitation upon its use or dissemination by the Agency. Contractor may take and retain copies of such written products as desired, but no such written products shall be the subject of a copyright application by Contractor.

10. CONFLICT OF INTEREST

Contractor warrants that it presently has no interest and shall not acquire any interest, direct or indirect, that would conflict in any manner or degree with its performance of its obligations pursuant to this Agreement. Contractor further agrees that it shall not employ or Agreement with anyone in the performance of this Agreement that has any such conflict of interest.

11. ASSIGNMENT; SUBCONTRACTING

Contractor shall not assign or transfer any rights, privileges, obligations or other interests under this Agreement, including any claims for money due, without the Agency's prior written consent. Contractor shall not subcontract any portion of the services to be performed under this Agreement without the Agency's prior written approval.

12. RELEASE

Contractor, upon acceptance of final payment of the amount due under this Agreement, releases the Agency, its officers, and its employees from all liabilities, claims, and obligations whatsoever arising from or under this Agreement. Contractor agrees not to purport to bind the Agency to any obligation not assumed herein by the Agency unless Contractor has express written authority to do so, and then only within the strict limits of that authority.

13. INSURANCE

A. Contractor, at its own cost and expense, shall carry and maintain in full force and effect during the term of this Agreement commercial general liability insurance of $2,000,000 for each occurrence and $4,000,000 in general aggregate coverage for bodily injury and property damage liability, in a form and with an insurance company acceptable to the Agency. The required limits may be provided by a combination of general liability insurance and commercial umbrella liability insurance. The Agency shall be named as an additional insured under the insurance policy, and the policy shall provide that the Agency will be notified no less than 30 days before the policy is canceled for any reason. Contractor has furnished the Agency with a copy of a Certificate of Insurance or other evidence of Contractor's compliance with the provisions of this Article as a condition of entering into this Agreement.

B. Contractor shall carry and maintain professional liability insurance throughout the term of this Agreement for errors and omissions to cover no less than $2,000,000 for each claim.

C. Contractor shall carry and maintain sufficient automobile liability insurance throughout the term of this Agreement to cover no less than $2,000,000 combined single limit

for each accident. The required limits may be provided by a combination of automotive liability insurance and commercial umbrella liability insurance.

D. Contractor shall carry and maintain Workers' Compensation insurance in accordance with New Mexico law to provide coverage for Contractor's employees throughout the term of this Agreement. Contractor shall provide the Agency with evidence demonstrating that appropriate Workers' Compensation insurance has been obtained.

14. INDEMNIFICATION

Contractor shall indemnify, hold harmless and defend the Agency from all losses, damages, claims or judgments, including payment of all attorneys' fees and costs on account of any suit, judgment, execution, claim, action, or demand whatsoever to the extent arising from the negligent acts, errors, or omissions, or willful and reckless disregard of obligations under this Agreement, in the performance of any services covered by this Agreement, whether occurring on Agency managed or owned property or otherwise, by Contractor or its employees, agents, representatives, or subcontractors, excepting only such liability that arises out of the Agency's negligence.

15. NEW MEXICO TORT CLAIMS ACT

Any liability incurred by the Agency in connection with this Agreement is subject to the immunities and limitations set forth in the New Mexico Tort Claims Act, NMSA 1978, Sections 41-4-1 to 41-4-27. The Agency and its employees do not waive sovereign immunity, any available defense, or any limitation of liability recognized by law. No provision in this Agreement modifies or waives any provision of the New Mexico Tort Claims Act.

16. THIRD-PARTY BENEFICIARIES

By entering into this Agreement, the parties do not intend to create any right, title, or interest in, or for the benefit of, any person other than the Agency and Contractor. No person shall claim any

right, title or interest under this Agreement or seek to enforce this Agreement as a third-party beneficiary.

17. RECORDS AND AUDIT

Contractor shall maintain throughout the term of this Agreement and for a period of three years thereafter detailed records that indicate the date, time, and nature of services rendered. These records shall be subject to inspection by the Agency, the City of Santa Fe Finance Department, and the State Auditor. The Agency shall have the right to audit the billing before and after payment. Payment under this Agreement shall not foreclose the right of the Agency to recover excessive or illegal payments.

18. APPLICABLE LAW; CHOICE OF LAW; VENUE

Contractor shall abide by all applicable federal and state laws and regulations, and all ordinances, rules and regulations of the Agency. In any action, suit, or legal dispute arising from this Agreement, Contractor agrees that the laws of the State of New Mexico shall govern. The parties agree that any action or suit arising from this Agreement shall be commenced in the First Judicial District Court, State of New Mexico.

19. AMENDMENT

This Agreement shall not be altered, changed, or modified except by an amendment in writing executed by the parties.

20. SCOPE OF AGREEMENT

This Agreement expresses the entire agreement and understanding between the parties with respect to the services set forth in the Scope of Services attached hereto as Exhibit A. No prior agreement or understanding, verbal or otherwise, of the parties or their agents shall be valid or enforceable unless embodied in this Agreement.

21. NON-DISCRIMINATION

During the term of this Agreement, Contractor shall not discriminate against any employee or applicant for an employment position to be used in the performance of the services Contractor undertakes pursuant to this Agreement on the basis of ethnicity, race, age, religion, creed, color, national origin, ancestry, sex, gender, sexual orientation, physical or mental disability, medical condition, or citizenship status.

22. SEVERABILITY

If one or more of the provisions of this Agreement or any application thereof is found to be invalid, illegal, or unenforceable in any respect, the validity, legality, and enforceability of the remaining provisions of the Agreement and any other application thereof shall not in any way be affected or impaired.

23. NOTICES

A. Any notices required to be given under this Agreement shall be in writing and served by personal delivery or by email, as provided below, to the parties at the following addresses:

AGENCY: Mr. Randall Kippenbrock, P.E.
Executive Director
Santa Fe Solid Waste Management Agency
149 Wildlife Way
Santa Fe, NM 87506
Email: rkippenbrock@sfswma.org

CONTRACTOR: Mr. Ryan Kuntz, P.E.
Vice President
SCS Engineers
1901 Central Drive, Suite 550
Bedford, Texas 76021
Email: RKuntz@SCSEngineers.com

B. Notice sent by recognized overnight delivery service shall be effective only upon actual receipt thereof at the office of the addressee set forth above, and any such notice

delivered at a time outside of normal business hours shall be deemed effective at the opening of business on the next business day.

C. Notice sent by email shall be effective only upon receipt of the original by delivery service unless written confirmation is sent by the recipient of the email stating that the notice has been received, in which case the notice shall be deemed effective as of the date specified in the confirmation.

D. Any party may change its address for purposes of this Article by giving notice to the other party as herein provided. Delivery of any copies as provided herein shall not constitute delivery of notice hereunder.

24. COMPLIANCE WITH LAWS AND REGULATIONS; PROHIBITION OF BRIBES, GRATUITIES, AND KICKBACKS

Contractor shall comply with all applicable federal, state, and local laws and regulations throughout the term of this Agreement. Contractor expressly acknowledges that the New Mexico Procurement Code, NMSA 1978, Sections 13-1-28 through 13-1-199, imposes civil and criminal penalties for its violation, and New Mexico criminal statutes impose penalties for bribes, gratuities, and kickbacks.

IN WITNESS WHEREOF, the parties have executed this Agreement on the date set forth below.

SANTA FE SOLID WASTE MANAGEMENT AGENCY:

Lee Garcia (Nov 20, 2025 17:48:09 MST)

11/20/25

Lee Garcia
Chairperson, Joint Powers Board

Date:

CONTRACTOR:

11/18/25

Ryan Kuntz, P.E.
Vice President
SCS Engineers

Date

APPROVED AS TO FORM:

Nancy Long (Nov 18, 2025 09:55:20 MST)

11/18/25

Nancy R. Long
Agency Attorney

Date:

EXHIBIT A

Scope of Services

SCOPE OF SERVICES
RFP#: FY26-RFP-027
Air Quality Permitting and Compliance Reporting Services and Engineering, Operation and Maintenance Services for the Landfill Gas Collection System at the Caja del Rio Landfill

Project Description

This scope of services has been prepared to meet the criteria included in: Air Quality Permitting and Compliance Reporting Services, Engineering Services, and Operation and Maintenance Services for the Landfill Gas Collection System at the Caja Del Rio Landfill as set forth in the Request for Proposal (RFP# FY26-RFP-027).

We reviewed the RFP and the site information, and have divided the proposed work into the following tasks:

- Task 1 – Air-Related Compliance Reporting;
- Task 2 – Title V Renewal;
- Task 3 – Title V Post-Submittal Services;
- Task 4 – Stormwater Permitting Services;
- Task 5 – GCCS O&M Routine and Non-Routine Services;
- Task 6 – Engineering Services (Gas System Design);
- Task 7 – Bid Support Services (Gas System Expansion);
- Task 8 – Gas System Expansion CQA Services; and
- Task 9 – Engineering On-Call Services.

With the gas system expansion, renewal of the landfill's Title V permit in 2026, and a new federal stormwater permit scheduled to be finalized in 2026, all these tasks will be required in the first year of the upcoming contract. However, in subsequent years, several of these tasks will likely not be needed.

Scope of Work

Task 1 – Air-Related Compliance Reporting

NSPS, NESHAPs, and Title V Reporting

Task 1 includes required air compliance reporting services between December 2025 and November 2026. These reports will be as follows:

- Two Semi-Annual New Source Performance (NSPS)/National Emission Standards for Hazardous Air Pollutants (NESHAP) Reports and EPA electronic reporting forms for these reports;
- Two Semi-Annual Title V Monitoring Reports;
- One Annual Title V Certification Report; and
- One Annual NSPS Liquids Addition Report.

It should be noted that the term "NSPS" in this task specifically refers to the requirements in 40 CFR 60, Subpart XXX. The term "NESHAPS" in this task specifically refers to the requirements in 40 CFR 63, Subpart AAAA. The New Mexico Air Quality Bureau (AQB) allows NSPS and NESHAPS reports to be combined into one submittal but requires separate Title V and NSPS liquids report submittals. In addition to the semi-annual NSPS/NESHAPs reports and the Title V annual and semi-annual reports, 40 CFR 60, Subpart XXX requires annual liquids reporting for any landfill that recirculates leachate or has within the last 10 years, or adds liquids to the landfill through a Research, Development, and Demonstration (RD&D) Permit. We understand SFSWMA recirculated liquids within the landfill waste mass and will require liquids reporting.

The Title V reports document the Agency's compliance with air-related regulatory and permit requirements outlined in the Title V permit. Title V reporting requires reporting of any compliance deviations semi-annually and certification of overall compliance with all air-related requirements in the Title V permit annually. For this task, we will prepare the required Title V reports with supporting documents. We assume that SFSWMA will provide any necessary information for preparing these reports. These reports will be submitted to NMED and EPA (Title V Annual Compliance Certification only) in April 2026 and in October 2026.

NSPS and NESHAP semi-annual reporting requires documentation of the following per 40 CFR §60.767(f), and 40 CFR 63.1981(h), including, but not limited to:

- All Gas Collection and Control System (GCCS) wellfield exceedances and follow-ups;
- A summary of quarterly surface scans and locations information for any 500 ppm exceedances;
- Documentation of any gas system expansions conducted during the reporting period;
- A summary of gas system downtime and control device downtime;
- A summary of Continuous Monitoring System (CMS) requirements for the enclosed flare; and
- Details on any corrective actions needed for wells or surface emissions issues that required a remedy outside of the timeframe included in the rule.

In addition to the written NSPS/NESHAP reporting, EPA now also requires electronic reporting, consisting of a summary spreadsheet, via their CEDRI portal. This task will include completion of this required spreadsheet and electronic reporting, summarizing the metrics required by EPA for the reporting period. It should be noted that this required reporting is not seen as an alternative to the preparation of traditional report due to issues that industry has with the spreadsheet and the inability of the spreadsheet to adequately convey the information included in the actual report. As such, the written report will include appropriate disclaimers and will be attached to the electronic filing as well. This task will include any updates that may happen in this regard during the contract period.

To efficiently gather the information needed for these reports, we will keep track of each reporting period, and at the end of the subject reporting period (typically 30 days before each report is due), gather all required information from SFSWMA and our gas system operation staff. We will then use this information to prepare the report drafts for SFSWMA review. Upon approval, at SFSWMA's preference, we will upload these reports to NMED's Secure Extranet Portal (SEP) and EPA (via CEDRI) for SFSWMA to certify and submit. The electronic NSPS/NESHAP submittal required by EPA will be submitted within EPA's CEDRI system and New Mexico's SEP system.

Schedule and Deliverables: The reporting periods for the NSPS/NESHAP and Title V reports will be the same so that they can be completed concurrently. Per the landfill's established reporting periods, the NSPS/NESHAP and Title V reports will be submitted to NMED in April 2026 and in October 2026. The NSPS liquids report will be submitted by September 27, 2026, based on the prior submittals, and annually thereafter.

Deliverables are inclusive of six (6) reports described above (2 NSPS/NESHAPS, 1 Liquids, 2 Title V Semi-Annual, and 1 Title V Annual Reports). An electronic draft of each report will be provided to SFSWMA for review (a hard copy can be provided upon request). One final copy of each report will be provided for SFSWMA's records. In addition, all deliverables will be provided electronically in PDF format.

Prepare New Mexico Emissions Inventory Reporting

We will prepare the calendar year 2026 emissions inventory for the Caja del Rio Landfill and the Buckman Road Recycling and Transfer Station (BuRRT). These inventories, which will be filed online, are scheduled to be submitted by April 1, 2026. In preparation for this task, we will prepare a list of information needed for each facility. These lists will include everything needed to calculate 2025 emissions, such as 2025 incoming waste/feedstock quantities and specifics regarding equipment usage. Once this information has been obtained, we will prepare emissions estimation spreadsheets. Per prior guidance from the AQB, we assume that GHG calculations will not be required for the landfill since Federal reporting is prepared. However, we can compile and submit GHG emissions to AQB for the landfill, if needed (i.e. if Federal reporting is suspended). If separate GHG calculations are required for BuRRT, our engineering on-call task can be used (not anticipated since BuRRT is not in a typical industrial sector required to report GHGs).

To report these emissions, we will utilize the online format required by AQB, referred to as the Air Emissions Inventory Reporting (AEIR) tool. Following completion, we will work with SFSWMA to check and finalize the submittals to AQB as the certifier. Upon approval, at SFSWMA's preference, we will upload these reports to NMED's SEP for SFSWMA to certify and submit. PDFs of the emissions spreadsheets will be provided to SFSWMA.

This task will also include any assistance with fee forms sent to SFSWMA from AQB. Please note, however, that emissions fees themselves are assumed to be paid directly by SFSWMA.

Schedule and Deliverables: At the beginning of the new year (January 2026), we will provide you with the information list of all 2025 production rates needed for our calculations (excluding any information we obtain from our internal gas system operations staff). The submittal will be completed prior to April 1, 2026. Our deliverable will consist of a PDF file of the emissions calculations. A hard copy can be provided if needed also.

Federal Greenhouse Gas (GHG) Emissions Reporting Services

This portion of Task 1 will address requirements regarding the Federal mandatory GHG reporting rules for calendar year 2025 GHG emissions and encompass the reporting event that is currently due to EPA in 2026. Although typically due by the end of March annually, EPA has proposed extending this date for 2026 to possibly provide time for EPA to rescind the reporting requirement all together. Until these actions are finalized, we propose to continue as if the annual deadline was March 31, 2026.

The proposed scope for this task includes the preparation and submittal of the required GHG emissions estimates and associated information required by the GHG reporting rule. EPA's online "eGGRT" system will be used for reporting.

The first step in the GHG calculation process will be to collect all required data from calendar year 2025 for the Caja del Rio Landfill including: waste intake values, GCCS landfill gas flows, and methane content of the collected gas. Landfill areas and depths are also required, which we will obtain from gas system and landfill design records. Utilizing equations provided in the EPA rule, we will convert the

required information that has been gathered into the required GHG emissions.

We will place the collected data as well as all calculations into a suitable format for SFSWMA's files prior to entering the information into the EPA-required reporting format. We will enter the landfill's data into an XML programming tool for uploading into EPA's e-GGRT system. Upon completion of the XML tool, we will work with the SFSWMA's Designated Representative (DR) to review and certify the data to EPA. We will also be available to assist in providing additional information that EPA might require. When the reporting has been completed, we will provide a memorandum including pertinent assumptions and a copy of the EPA printouts verifying that the reporting was completed.

Schedule and Deliverables: As noted above, although there is some uncertainty whether GHG Reporting will ultimately be required in 2026, out of an abundance of caution, and since emissions calculations will already be happening for the Emission Inventory reporting by the end of March, we propose proceeding with the usual March 31, 2026 deadline. Pending EPA opening the eGGRT site or other factors, which we will monitor, this may be delayed. However, we will closely watch all deadlines and assure that the Agency meets any 2026 requirements.

The reporting is electronic; however, as noted in this scope, we will prepare a memorandum with EPA printout verification attached. Up to two hard copies of this memorandum will be provided to SFSWMA along with a PDF copy.

Task 2 – Title V Permit Renewal

The current Title V permit (Operating Permit No. P185L-R4) expires on April 14, 2028, and a renewal application must be submitted a year prior to this date (by April 14, 2027). Since the application is involved and complex, we propose performing this work in calendar year 2026. This task will cover the preparation of this renewal application.

The initial portion of this work will involve preparing the emissions estimates through the next permit period and working with AQB's modeling staff to confirm whether a modeling waiver is possible. To prepare the emissions estimates, we will provide you with a list of any assumptions to check and/or verify related to the emissions estimate assumptions prior to finalizing them. We will also confirm whether Bruce Nicholson's modeling form the prior renewal covers this renewal such that a waiver can be utilized. Our fee for this task does assume that a waiver will be possible and covers the effort to prepare this waiver. If it is determined that new modeling is required, this additional fee will be taken from our On-Call Engineering Task (Task 9).

While working with the emissions estimates and reviewing the modeling waiver, we will also work to prepare the broader application itself to renew the Title V permit. This renewal application will contain AQB's appropriate forms and workbooks – currently the universal application parts one, two, three, and four. During preparation of the application, we will work with SFSWMA to update any information as needed. Content included in the application includes site layout maps, process descriptions, detailed emissions calculations and backup information, and a detailed list of all applicable air-related requirements.

Upon completion of a draft application itself and resolution on the modeling portion of the application, We will transmit a draft to SFSWMA for review, comment, and Responsible Official (RO) signature. Upon receiving any comments, we will prepare final copies for submittal. We will then transmit the application to you for submittal to the AQB, or we may submit it on your behalf, subject to your direction.

This task does not include follow-up services that are typically required for Title V permit applications, since these are somewhat separate from the application preparation, and can last for over a year.

These services are included in Task 3.

Schedule and Deliverables: Regarding schedule, we would propose to begin this work soon after the closeout of air reporting season in 2026 (by June 2026), with a goal of completing the application by November 30, 2026.

Deliverables will include electronic copies of all application components for SFSWMA files along with printouts (up to 2 hard copies of the renewal application). All deliverables will also be provided electronically via PDF.

Task 3 – Title V Post-Submittal Support Services

This task is to cover the following services that may be required in association with the submittal of the Title V renewal application. Follow-up services may include the following:

- Follow-up with NMED to address application questions;
- Post-submittal services related to EPA review and comments on the application;
- Review of the draft permit application that will be prepared by NMED; and
- Participation in or preparation for a hearing (not likely to be needed).

Some budget is included for this task through November 2026, but since the application will be filed around this time, this task may not be needed for the first year of our contract period,

Schedule and Deliverables: This task would be utilized after the Title V Renewal Application's submittal and could be required for several years depending on AQB's review timeline. Although the items to be covered under this task are on an as-needed basis to be determined, as with all tasks, any deliverables will be provided in hard copy form as well as electronically.

Task 4 – Stormwater Permitting Services

For this task, SCS will update the BuRRT and Caja del Rio Landfill's Stormwater Pollution Prevention Plans (SWPPPs) for the new Multi-Sector General Permit (MSGP) and assist with filing the new Notices-of-Intent (NOIs). We will complete this online as possible prior to your review and certification. Upon revising the SWPPPs for the new MSGP provisions and any site updates from the last several years, a draft will be provided for your review and comment. As part of your review, we will provide you with a redlined copy of the current SWPPP to highlight the changes for your subsequent training for the new SWPPP and MSGP as well. We will also notify you in advance of any changes to current procedures as we develop the revised SWPPP so that these changes can be implemented as needed prior to the NOI filing.

Upon receipt of your comments, we will finalize the SWPPPs and provide you with a hard copy for the site as well as a PDF. As we finalize the SWPPPs we will also work with you to prepare the NOI so that, as the SWPPP is finalized and initiated, the NOI can be filed prior to the deadline.

Schedule and Deliverables: At this time, we project that the new MSGP may be issued in February 2026. We will monitor this and make sure the SWPPPs and NOIs are filed in a timely manner as required by the rule. As noted above, our deliverables will be both hard-copy (for the sites) and PDF copies of the SWPPP.

Task 5 – GCCS O&M Routine and Non-Routine Services

Routine Services – Once a Month Basis

This task will include monitoring the wellfield monthly per NSPS/NESHAPS requirements. At the beginning of the contract, this would entail reading 28 extraction wells and two cleanout risers currently in operation (collectively referred to here as extraction points). As wells or other extraction points are added, additional monitoring will be added, the non-routine task may be used for this additional monitoring, if needed. Initial and second monthly readings (15-day rechecks) will be included as two different line items.

During the monthly visits, typical routine services for the wellfield will involve:

- Monitoring and adjusting the 28 extraction wells and two cleanout risers, as needed, so that they meet NSPS/NESHAPS parameter requirements for temperature and pressure.
- Obtaining landfill concentrations of methane, oxygen, carbon dioxide, and balance gas at each extraction point, in addition to individual temperatures and pressures.
- Assuring that extraction points are functioning properly and/or without damage; inspections will also ensure that there are no broken hoses, pipes, thermometers, sample ports, loose connections, air leaks, and/or condensate build-up in the wellheads or well sample ports.
- Performing inspections of condensate sumps to determine if they are functioning properly and are in good condition.

A Landtec GEM 5000 will be used to obtain landfill gas (LFG) concentrations, extraction well temperatures, static pressure, well flow rates, and system pressure. Obtaining these parameters will ensure proper wellfield adjustments, in addition to compliance with NSPS/NESHAPS guidelines. Initial readings and adjusted readings for each well and the blower/flare station will be stored in the GEM 5000 for future upload to any online data management tools.

If extraction points do not adhere to NSPS/NESHAPS parameters (less than 145° F and negative pressure), adjustments to the point(s) will immediately be implemented to bring them back into compliance. Adjustments will also ensure compliance with the NSPS/NESHAPS requirements stipulating that some corrective action is taken on non-compliant extraction points within 5 days of an exceedance(s). If non-compliant points can immediately be corrected to meet NSPS/NESHAPS parameter(s), a 15-day recheck reading will not be required; however, if corrective action does not immediately correct the exceedances(s), we will re-monitor the extraction point within 15 days of the initial non-compliant reading.

In addition to the wellfield items discussed above, we will record, at the blower/flare station, all pertinent performance parameters such as:

- Flare temperature prior to and after wellfield adjustments have been made;
- Landfill gas concentrations of methane, carbon dioxide, oxygen, and balance gas prior to and after wellfield adjustments have been made;
- Vacuum pressures and discharge pressure of the blower;
- Blower hours and vibration;
- Flame arrestor and knockout port differential pressures;
- Flare flow prior to and after wellfield adjustments have been made;
- Blower operating the GCCS at the time of the visit; and

- Other pertinent data required to maintain good operating conditions for the blower/ flare station, and as required by the manufacturer.

We will monitor and inspect the blower, flare, and associated equipment. The inspections will involve, but not be limited to, the following items:

- Any damage, leaks, or breaks in piping;
- Unusual noise/ vibrations/ functions; and
- Irregular readings of output equipment and/ or electrical equipment.

Maintenance services for the flare, blower, and associated equipment as recommended by the manufacturer of the flare - John Zink Maintenance for the blower/ flare station will include, but not be limited to:

- Lubrication of the blower's (quarterly basis or sooner) motors as required by manufacturer;
- Periodic switching of the blowers (monthly basis);
- Draining condensate/ fluids from the blower, flame arrestor, and other areas as noted by the John Zink O&M Manual (monthly basis unless specified by manufacturer otherwise);
- Checking that the continuous Yokogawa recorder is functioning properly (monthly basis);
- Recording propane tank levels and advising landfill staff of levels (monthly basis);
- Proper functioning of the Variable Frequency Drive (monthly basis);
- Proper functioning of the control panel and electronics (monthly basis);
- Other maintenance items as required by the John Zink O&M Manual for blower/ flare station (time interval varies by equipment and manufacturer);
- Isolation and wellhead valves will be rotated fully to open and closed positions, to ensure valves are not "stuck in place" (quarterly basis);
- Flame arrestor cleaning (typically annually or an increase in differential pressure occurs);
- Thermocouple testing (as required by manufacturer) and cleaning, as required;
- Ultraviolet scanners inspection (quarterly or as required by manufacturer) and cleaning, as necessary;
- Igniter's inspection (as required by manufacturer) and cleaning, as required; and
- Electrical/ pneumatic inspections where needed.

In addition to routine maintenance, we will be responsible for providing necessary labor, equipment, and tools to repair and/ or replace defective equipment as needed. Prior to replacement or repair of the equipment, we will advise SFSWMA of problems and discuss, requesting advice from the manufacturer regarding warranties on the equipment in question.

All maintenance, calibrations, and repairs performed by field staff will be recorded in a field log book for reference. The field log book will be kept in the control panel. Data from the continuous recorder, which records flow, temperature, and pressure, will be downloaded into electronic files submitted to SFSWMA and their designated agents. All collected data collected from the wellfield, blower/ flare station, and any noted problem areas along with recommendations will be submitted to SFSWMA within 48 hours of data collection. A monthly report detailing the past month's activities, all collected data, and recommendations on problem areas/ equipment will be submitted by the last day of the following month. All data required to adhere to the work practice standards (NESHAPS requirement) that occurred during the month will be noted on appropriate forms, and will be included in the monthly report submitted to SFSWMA.

Our approach to providing routine services is to collect data pertaining to the blower/ flare station prior

to making wellfield adjustments. This allows field staff to determine if the blower/flare station is functioning properly, and to identify problems that may be occurring in the wellfield. We feel that this approach is advantageous because, if the blower/flare station is not operating properly, the wellfield will not be "performing" as usual and adjustments to wells will be difficult to make and/or many wells could also have NSPS/NESHAPS compliance issues. One example involves higher than normal vacuum. Wells would be "over-pulled" because of this higher vacuum. If this condition ("overpulling") is not immediately identified and investigated, change to the health of the collection system could be degraded and potentially more serious conditions may develop such as oxygen infiltration into the waste mass which could result in Sub-Surface Oxidation Events (SSOs). The disadvantage of this approach is there could be more time spent at the site if there are no problems at the blower/flare station, but this time would be offset if there were problems, and they were not taken care of prior to wellfield adjustments.

After the blower/flare station is inspected and required data are obtained, the field technician will read the wellfield and adjust as necessary to each wellhead. As the technician obtains readings at each wellhead, they will inspect the well for leaks, damage, condensate, and other possible problems. Moving from well to well, the technician will also inspect and note the condition of the condensate sumps and any exposed piping.

Once the wellfield is read, the technician will then return to the blower/flare station and record the necessary final data such as methane, oxygen, carbon dioxide, balance gas, inlet temperature, static pressure, flare temperature, and flow based on the completed wellfield readings. These parameters allow the technician to determine whether adjustments increased the efficiency of the system, and whether the system continues to operate efficiently.

Once the technician completes wellfield adjustments and collects all data from the blower/flare station, they will then perform maintenance for the month or quarter that is required for specific equipment. As mentioned above, on a monthly basis, the technician will switch blowers so that each blower receives equal duty time. Any repairs needed can also be performed at this point, if they are not completed prior to monitoring and adjustment of the wellfield.

Surface Emissions Monitoring

We will perform Surface Emissions Monitoring (SEM) using a Landtec SEM5000 Portable Methane Detector, including around penetrations as defined in 40 CFR 60, Subpart XXX and 40 CFR 63, Subpart AAAA and the GCCS Design Plan. Our technician will walk the entire area of the landfill that is subject to NSPS/NESHAPS regulations (basically, around and inside the waste limits, where landfill materials are 5 years in age - in the area where extraction wells are located) at a 30-meter spacing in a grid pattern. The SEM5000 would be calibrated prior to monitoring. Any areas where methane is detected at concentrations over 500 ppm will be immediately flagged, numbered, and marked on a site map. After the technician has finished walking the area, they will immediately contact SFSWMA staff to indicate where high concentrations of methane are located. The technician will assist SFSWMA staff in remediating these areas so that emissions are less than 500 ppm. Remediation is usually accomplished by placing more cover materials over the surface, and/or by increasing vacuum at nearby extraction well(s).

Where surface emissions have exceeded 500 ppm, the area must be re-evaluated within 10 days (usually performed the same day of the exceedance) and again in 30 days. We typically perform this service during the monthly wellfield tuning/adjustment events. After the 30-day re-checks and concentrations below 500 ppm have been obtained, we will provide all the collected data in the corresponding monthly report that details the findings of the surface emissions monitoring event. The

report will contain all pertinent data derived from monitoring, along with associated site plans and the locations of any exceedances.

Schedule and Deliverables: Wellfield monitoring will be performed monthly and SEM monitoring quarterly. Follow-up monitoring for both wellfield and SEM will be scheduled based on the applicable NSPS/ NESHAP requirement(s). Hard copy O&M reports will be provided to SFSWMA monthly GCCS and SEM monitoring reports will be provided quarterly.

Well Extensions (Cells 1-3)

This task will also be utilized to allow for the extension of the wells in Cells 1-3 in advance of additional filling in these cells, which is anticipated in 2026. This allotment will accommodate all materials and construction needed to complete this work, which can be performed by our field staff.

Non-Routine Services

Non-routine work will consist of repair and/ or replacement of equipment that can be scheduled in advance and does not consist of emergency services. Non-routine work can range from minor repairs, such as broken wellheads, to complete overhaul of equipment components. In an example of a broken wellhead, SFSWMA staff can disconnect the well from the GCCS system by capping the broken ends. The GCCS will continue to operate with the remainder of the wells online. We can then schedule repair of the well during our next trip to the site, or we can arrange with SFSWMA to visit the site sooner (within one day). Either arrangement would allow us to schedule repairs and obtain necessary materials/ equipment to fix the broken wellhead within an agreed time interval.

In addition, non-routine work may also consist of addressing selected recommendations concerning the efficiency of the collection system. These special assignments will be authorized and prioritized by SFSWMA before any work is performed.

Once SFSWMA has identified a repair or special assignment that it desires, we will provide SFSWMA with a schedule and associated fees to complete the assignment within a time frame that is mutually agreeable. No work will be performed until SFSWMA has authorized the work. We will obtain all necessary equipment, tools, and materials needed to complete the task. We recommend that these non-routine events occur during normal routine visits to the site (i.e. during wellfield tuning events). The obvious advantage of this approach is cost savings. A disadvantage would be the GCCS not being operational for a longer period, if the non-routine service involved a major operational component. We will make recommendations to SFSWMA on the severity of the problem and discuss timing factors to decide on how to handle a major non-routine service.

Repair/ replacement of any HDPE pipe will most likely be done by one of our field technicians. SFSWMA will be provided with a scope of work and cost estimate information, prior to repair of the HDPE, to obtain SFSWMA approval for the proposed work. Once authorization has been obtained from SFSWMA, the repair work will be scheduled. We will also schedule the repair work during a routine visit to the site, if possible, to keep costs to a minimum.

Unscheduled Non-routine Emergency Services

We will provide unscheduled non-routine emergency services when conditions require immediate response and the restoration of GCCS operations. These are services that can be minor or major in nature and require restart of the GCCS. The urgent nature of these items is such that responses to them cannot be scheduled during routine or non-routine services. Within a few hours after an alert

from SFSWMA staff and/or the GCCS auto dialer, we will respond and be on-site within one day. We will respond to these emergencies seven days a week.

During an emergency event, the Project Manager and/or other staff can assess problems and provide immediate assistance. If a problem is major, we will contact SFSWMA, describe the event, and make recommendations to remedy the situation. During these types of emergencies, we will only perform work required at the time, to ensure no safety hazards exist and/or to provide for the restart of the GCCS. Once these hazards have been resolved and the GCCS is operational again, we will provide repairs based on routine or non-routine scheduled service procedures.

Task 6 – Engineering Services (Gas System Design)

This task is included for the wellfield expansion into Cell 6B in 2026. This expansion will conform to the GCCS Design Plan and any other layouts prepared by the Agency in their previous planning. All of this work will be performed by a professional engineer registered in the State of New Mexico. The construction plans will be comprehensive and include, at a minimum, the following plan sheets:

- Cover Sheet;
- Existing Conditions;
- LFG Collection System Layout Plan;
- Extraction Well Details, including Well Schedule;
- Pipe and Valve Details;
- Condensate Management Details; and
- Survey Control.

We began this work in 2025 and will utilize a topographic flyover that SFSWMA will provide to us in early 2026 to complete the plans. Additionally, our specifications will require a pre-construction survey at the well locations to confirm well depths, and based on this pre-construction survey, well depths will be adjusted accordingly by our design engineer. Necessary pre-construction surveys will be performed under Task 7.

We will prepare bid documents and specifications for this and subsequent construction projects. Bid items will be clearly identified. Consistent with prior bid documents, we have assumed that "front-end" bid documents and standards will be provided to us for inclusion into the overall construction documents and specifications, including but not limited to, invitation to bid, instructions to bidders, bid proposal forms, bond forms, general and supplemental conditions, and other necessary standard forms for bidding purposes. In addition to our standard specifications for "General Requirements," (i.e., measurement and payment, health and safety, meetings, environmental protection, submittals, etc.), it is anticipated that the following technical specifications will be prepared for this project:

- Layout of work and surveying;
- Excavation, trenching, backfilling, and grading;
- LFG extraction wells and wellheads (including well drilling, bentonite, and aggregate backfill);
- High density polyethylene pipe, fittings, and valves (including materials, installation, and testing); and
- Condensate management system (including pump and sump, if required).

During the preparation of technical specifications, we will review all local permits that may be necessary so that those requirements may be incorporated into the construction documents. During this effort, we will also consider the required timeframes for any of these authorizations and emphasize

any of these items that may become a critical path item during construction.

We will also prepare a detailed estimate of the probable cost of construction. We will perform the necessary quantity take-offs for line items included in the scope of work for the project. Line items for this project will include such items as: mobilization/ demobilization, surveying, well installation, piping installation, perimeter header, and condensate sump installation (if required). The engineer's estimate of probable cost of construction will be supported by quantity estimates for each line item.

Schedule and Deliverables: The project schedule for this task was set to commence when the topographic map is provided to us (Spring of 2026) with a duration to allow for construction prior to the winter of 2026.

Regarding deliverables, electronic copies will be provided of all bid documents, construction plans and specifications, engineer's estimate, and construction documents for SFSWMA files along with printouts (up to 6 hard copies of the construction documents). All deliverables will be provided electronically via PDF.

Task 7 – Bid Support Services (Gas System Expansion)

This task will include bidding support to SFSWMA during the bidding-phase of any applicable GCCS expansion construction projects. Services to be provided shall include the following:

- Attendance by us at a pre-bid conference for the project;
- Technical support to SFSWMA procurement to respond to written comments and questions from bidders;
- Addenda will be issued, if necessary, to all plan holders;
- Review of contractor qualifications, as necessary, to verify pre-qualification requirements in bid documents; and
- Review and compilation of bids, and submittal of award recommendation to SFSWMA.

Deliverables: Meeting minutes from the pre-bid conference, any written responses to bidder questions, addenda (if necessary), an engineer's memorandum with comments and a recommendation regarding the bidder's qualifications (if necessary), and an engineer's memorandum with comments and award recommendation. All deliverables will also be provided electronically in MS-Word and AutoCAD, as necessary.

Task 8 – Gas System Expansion CQA Services

This task will cover construction quality assurance (CQA) services the Agency will need for the GCCS expansion construction event in 2026. It is understood that the duration and level of CQA Services will be directly proportional to the construction schedule and the role that we are responsible for during construction.

Pre-Construction LFG Extraction Wells Survey

The specific services to be provided for this subtask are as follows:

- We will provide a pre-construction survey of the proposed LFG extraction well locations. This pre-construction survey will be performed by a Professional Land Surveyor registered in the State of New Mexico, to confirm ground surface elevations of the LFG extraction wells.

- This pre-construction survey of the proposed LFG extraction wells will be reviewed and approved by the Certifying Engineer who will be a Professional Engineer registered in the State of New Mexico. The surface elevations obtained for the well locations will be used to develop the issued-for-construction well schedule for the project.

Deliverables: Electronic copy of issued-for-construction well schedule will be provided for SFSWMA and Contractor files. All deliverables will be provided electronically via PDF.

Field CQA Services for LFG Extraction Well and Piping Installation

This portion of the work will include the field CQA services required during the LFG extraction system expansion. We will provide a qualified CQA technician to be onsite during LFG extraction well and piping installation.

The specific services to be provided during LFG extraction well installation are as follows:

- Our inspector will be on-site daily during well drilling and installation to log the wells and note any proposed relocation due to obstructions, liquid levels, etc.
- Our inspector will document construction activities through field notes and/or photographs and significant events (including weather delays) daily. Significant changes in quantity and time will be recorded.
- Our inspector will prepare extraction well boring logs and installation records, which will be included in the construction documentation report.

The specific services to be provided during LFG piping installation are as follows:

- Our inspector will be on-site daily during installation and testing of LFG collection and condensate management piping.
- Observation of the installation of lateral/header piping and condensate management system components, including condensate sumps, piping, and valves.
- Documentation and observation for conformance with the construction plans and specifications:
- Review, observation, and documentation of pneumatic pipe pressure testing.
- Our inspector will provide record location and elevation surveys of installed components and verify proper slopes and depths of piping prior to burial, as necessary, consistent with the construction plans and specifications. This work will be completed with GPS survey equipment. The survey equipment and inspector will be capable of inversing slopes in the field to provide immediate verification of pipe slopes to the Contractor. The survey equipment will be available for use on-site at all times that construction activities are ongoing.
- Conduct walk-through of the project at substantial completion and provide a punch-list for completion.

SCS assumes that this work will require daily observation for a total of up to 45 working days (approximately 55 calendar days). As such, the above services will require SCS' inspector (i.e., CQA Technician) to be on-site for 10 hours/day, Monday through Saturday over the construction duration. This task also includes fees for expenses such as, CQA field vehicle, meals at per diem, lodging, and survey equipment.

Project Management during GCCS Expansion

This task also includes overall project management and oversight by a Professional Engineer registered in the State of New Mexico during the entire project, including extraction well, collection piping, and condensate management system installation. The specific services to be provided will be as follows:

- Reviewing Contractor's applications for payment.
- Reviewing Contractor's layout of work survey and confirming enough slope is available for piping/ making adjustments as needed.
- Reviewing and processing Contractor's submittals.
- Coordinating interpretations of construction plans and specifications and respond to request-for-information.
- Telephone calls among our project manager, the Contractor, and our on-site inspector to answer questions and resolve issues.
- Evaluating Contractor's change order proposals (if any).
- Maintaining files for correspondence, reports, photographs, requests-for-information or clarifications, and other construction project related documentation.
- Documenting construction activities and significant events (including weather delays) daily. Significant changes in quantity, time, or cost will be recorded.
- Conformance testing of well aggregate, including gradation (ASTM C136) and percent calcium carbonate (JTL-S-105-89) consistent with the technical specifications.
- A Certifying Engineer or qualified representative will perform onsite inspections/ meetings during the project, including a pre-construction meeting, up to two (2) intermediate meetings/ inspections; and a final inspection/ walkthrough at substantial completion (total of up to four visits during the construction duration).

In addition to onsite inspections/ meetings, we typically assumed up to six (6) hours per week over the construction duration would be sufficient for these services. Additionally, we also typically include fees for travel expenses for site visits to be performed by the Certifying Engineer.

Construction Documentation Report

This portion of Task 8 includes preparation of a construction documentation report. This report will include record drawings and surveys, including surveying of extraction wells, piping at 50-foot intervals or less for pipe inflections, fittings, valves, and other infrastructure installed during the project. The construction report will include a project overview, record survey, results of lab and field testing, LFG extraction well boring logs and installation records, daily reports, and photographs taken during construction. The narrative portion of the report will list project participants, construction milestone dates, and provide a description of issues encountered during construction or areas that may warrant attention in the future.

Deliverables: Up to 3 hard copies of the Construction Documentation Report for the GCCS construction project will be provided, including all documentation collected during construction as described in this task's scope. All deliverables will also be provided electronically via MS-Word and PDF, as necessary.

Task 9 – Engineering On-Call Services

Services in this task, which would only be authorized on an as-needed basis by SFSWMA, may include general support items that might come up during the contract period. Examples of these types of

services could be the following:

- If full or partial re-modeling work is needed for the Title V Renewal;
- Light field construction work or engineering design generally associated with the gas system or emissions control, including leachate/condensate management; Title V air permit-related items, or cover repairs for emissions control;
- Support as needed for any new air or emissions-related rules, inspections, or requirements from NMED or EPA;
- Support needed from the Agency to evaluate landfill gas-to-energy if requested or to help as needed with the development of any such opportunity;
- Inspection support if required; and
- Any air-related or greenhouse gas-related (carbon credit) work that might be associated with the Agency or its facilities.

Schedule and Deliverables: On-call services will be performed on an as-needed basis. Although the items to be covered under this task are associated with on-call services are to be determined, as with all tasks, any deliverables will be provided in hard copy form as well as electronically.

EXHIBIT A - PROJECT SCHEDULE
2026 AIR COMPLIANCE/O&M SERVICES FOR THE
CAJA DEL RIO LANDFILL

Task	Date												
	2025	2026											
	D	J	F	M	A	M	J	J	A	S	O	N	
1 - Air-Replated Compliance Reporting		■	■	■	■					■	■		<= Prepare NM Emissions Inventory and GHG Reporting by March 31, 2026. Prepare NSPS/ NESHAPS/TV Reports by April 30 and October 30, 2026. Liquids reporting due September 28, 2026
2 - Title V Renewal							■	■	■	■	■	■	<= Complete renewal for submittal by December 2026
3 - Title V Post-Submittal Services												■	<= Included if minor post-submittal services are needed
4 - Stormwater Permitting Services			■	■	■	■	■					■	<= Assumes MSGP Issued in February 2026
5 - O&M Routine Services	■	■	■	■	■	■	■	■	■	■	■	■	<= Perform once a month (twice if needed)
5 - O&M Surface Emissions Monitoring			■			■			■			■	<= Perform quarterly
5 - O&M Cell 1-3 Well Extensions										■	■	■	<= Complete prior to filling in area
4 - O&M Non-Routine Services	■	■	■	■	■	■	■	■	■	■	■	■	<= Perform as-needed
6 - Engineering Services (Gas System Expansion)				■	■	■							<= Complete assuming Spring 2026 topo. Map completed
7 - Bid Support Services (Gas System Expansion)					■	■	■	■	■				<= Start bidding support for early Fall construction
8 - Gas System CQA									■	■	■	■	<= Complete construction before end of Year1
9 - Engineering On-Call Services	■	■	■	■	■	■	■	■	■	■	■	■	<= Perform additional services tasks as needed

Exhibit B. Rates and Not-to-Exceed Fees
2025/2026 Engineering, Compliance, and Operation & Maintenance Services
Santa Fe Solid Waste Management Agency

Task 1 - Air-Related Compliance Reporting				
Personnel	**Unit Rate**	**Units**	**Quantity**	**Extended Fee**
Satellite Office Manager	$275.00	hours	2	$550.00
Sr. Project Advisor	$275.00	hours	10	$2,750.00
Sr. Project Professional III	$190.00	hours	60	$11,400.00
Staff Professional II	$140.00	hours	20	$2,800.00
Office Service Manager	$135.00	hours	6	$810.00
Administrative Assistant	$90.00	hours	6	$540.00
Expenses				
Postage	$100.00	lump sum	1	$100.00
Reproduction	$50.00	lump sum	1	$50.00
			Subtotal Less Gross Receipts Tax	**$19,000.00**
			Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$0.00**
			Subtotal Task 1	**$19,000.00**

Task 2 - Title V Renewal				
Personnel	**Unit Rate**	**Units**	**Quantity**	**Extended Fee**
Satellite Office Manager	$275.00	hours	2	$550.00
Sr. Project Advisor	$275.00	hours	32	$8,800.00
Sr. Project Professional III	$190.00	hours	62	$11,780.00
Staff Professional II	$140.00	hours	40	$5,600.00
Office Service Manager	$135.00	hours	2	$270.00
Administrative Assistant	$90.00	hours	4	$360.00
Expenses				
Postage	$200.00	lump sum	1	$200.00
Reproduction	$140.00	lump sum	1	$140.00
			Subtotal Less Gross Receipts Tax	**$27,700.00**
			Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$0.00**
			Subtotal Task 2	**$27,700.00**

Task 3 - Title V Post-Submittal Services				
Personnel	**Unit Rate**	**Units**	**Quantity**	**Extended Fee**
Satellite Office Manager	$275.00	hours	0	$0.00
Sr. Project Advisor	$275.00	hours	4	$1,100.00
Sr. Project Professional III	$190.00	hours	4	$760.00
Staff Professional II	$140.00	hours	8	$1,120.00
Office Service Manager	$135.00	hours	2	$270.00
Administrative Assistant	$90.00	hours	2	$180.00
Expenses				
Postage	$100.00	lump sum	1	$100.00
Reproduction	$70.00	lump sum	1	$70.00
			Subtotal Less Gross Receipts Tax	**$3,600.00**
			Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$0.00**
			Subtotal Task 3	**$3,600.00**

Task 4 - Stormwater Permitting Services				
Personnel	**Unit Rate**	**Units**	**Quantity**	**Extended Fee**
Satellite Office Manager	$275.00	hours	2	$550.00
Sr. Project Advisor	$275.00	hours	6	$1,650.00
Sr. Project Professional III	$190.00	hours	24	$4,560.00
Staff Professional II	$140.00	hours	26	$3,640.00
Office Service Manager	$135.00	hours	2	$270.00
Administrative Assistant	$90.00	hours	2	$180.00
Expenses				
Postage	$100.00	lump sum	1	$100.00
Reproduction	$50.00	lump sum	1	$50.00
			Subtotal Less Gross Receipts Tax	**$11,000.00**
			Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$0.00**
			Subtotal Task 4	**$11,000.00**

Task 5 - O&M Services					
Routine - Services	**Unit Rate**	**Units**	**Quantity/mo**	**#/yr**	**Extended Fee**
Wellfield Reading (initial tuning)	$2,615.00	lump sum	1	12	$31,380.00
Wellfield Reading (15-day recheck if required)	$1,700.00	lump sum	1	12	$20,400.00
Quarterly Maintenance (blower flare station)	$690.00	lump sum	1	4	$2,760.00
Liquid Level Measurements (LL)	$0.00	lump sum	1	0	$0.00
Surface Emissions Monitoring (SEM)	$1,840.00	lump sum	1	4	$7,360.00
Reporting (O&M, SEM, SSMs)	$1,635.00	lump sum	1	12	$19,620.00
Cell 1-3 Well Extensions	$30,000.00	lump sum	1	1	$30,000.00
				Subtotal Less Gross Receipts Tax	**$111,520.00**
				Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$5,440.00**
				Subtotal Task 5 - Routine Services	**$116,960.00**

Task 5 - Non-Routine Services (Scheduled and Unscheduled Services/Emergencies)					
	Unit Rate	**Units**	**Quantity/mo**	**#/yr**	**Extended Fee**
Non-Routine/Emergency Services	$65,000.00	lump sum	1	1	$65,000.00
				Subtotal Less Gross Receipts Tax	**$65,000.00**
				Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$3,170.00**
				Subtotal Task 5 - Non-Routine Services	**$68,170.00**

NOTES:
Routine O&M Services are lump sum.
Non-routine O&M services are based on time-and-materials NTE.

Task 6 - Engineering Services (Gas System Design)				
Personnel	**Unit Rate**	**Units**	**Quantity**	**Extended Fee**
Satellite Office Manager	$275.00	hours	6	$1,650.00
Project Manager 1	$190.00	hours	16	$3,040.00
Staff Professional 1	$135.00	hours	36	$4,860.00
Office Services Manager	$135.00	hours	2	$270.00
Administrative Assistant	$90.00	hours	4	$360.00
Expenses				
Postage	$300.00	lump sum	1	$300.00
Reproduction	$600.00	lump sum	1	$600.00
			Subtotal Less Gross Receipts Tax	**$11,080.00**
			Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$0.00**
			Subtotal Task 6	**$11,080.00**

Task 7 - Bid Support Services (Gas System Expansion)				
Personnel	**Unit Rate**	**Units**	**Quantity**	**Extended Fee**
Satellite Office Manager	$275.00	hours	4	$1,100.00
Project Manager 1	$190.00	hours	24	$4,560.00
Staff Professional 1	$135.00	hours	12	$1,620.00
CAD Designer	$145.00	hours	4	$580.00
Office Service Manager	$135.00	hours	3	$405.00
Administrative Assistant	$90.00	hours	4	$360.00
Expenses				
Postage	$100.00	lump sum	1	$100.00
Reproduction	$245.00	lump sum	1	$245.00
Travel Expenses (Hotel, Vehicle, Airfare, etc.)	$1,500.00	lump sum	1	$1,500.00
			Subtotal Less Gross Receipts Tax	**$10,470.00**
			Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$110.00**
			Subtotal Task 7	**$10,580.00**

Task 8 - Gas System Expansion CQA Services				
Personnel	**Unit Rate**	**Units**	**Quantity**	**Extended Fee**
Satellite Office Manager	$275.00	hours	28	$7,700.00
Project Manager 1	$190.00	hours	56	$10,640.00
Staff Professional 1	$135.00	hours	64	$8,640.00
Office Service Manager	$135.00	hours	8	$1,080.00
CQA Technician	$95.00	hours	450	$42,750.00
Administrative Assistant	$90.00	hours	2	$180.00
Expenses				
Well Aggregate Conformance Testing	$400.00	lump sum	1	$400.00
Reproduction	$300.00	lump sum	1	$300.00
CQA Field Vehicle	$100.00	per day	55	$5,500.00
CQA Expenses (lodging and per Diem)	$290.00	per day	55	$15,950.00
On-Site Survey Equipment (during construction)	$7,000.00	lump sum	1	$7,000.00
Pre-Construction Surveying Services	$4,500.00	T&M	1	$4,500.00
Engineer Site Visit Travel Expenses	$1,050.00	per visit	4	$4,200.00
			Subtotal Less Gross Receipts Tax	**$108,840.00**
			Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$2,630.00**
			Subtotal Task 8	**$111,470.00**

Task 9 - Engineering On-Call Services				
Personnel	**Unit Rate**	**Units**	**Quantity**	**Extended Fee**
Satellite Office Manager	$275.00	hours	6	$1,650.00
Sr. Project Advisor	$275.00	hours	12	$3,300.00
Sr. Project Professional III	$190.00	hours	24	$4,560.00
Staff Professional II	$140.00	hours	20	$2,800.00
Office Service Manager	$135.00	hours	4	$540.00
Administrative Assistant	$90.00	hours	4	$360.00
Expenses				
Postage	$100.00	lump sum	1	$100.00
Reproduction	$90.00	lump sum	1	$90.00
			Subtotal Less Gross Receipts Tax	**$13,400.00**
			Out-of-State Business Gross Receipts Tax - Rate (4.875%)	**$0.00**
			Subtotal Task 9	**$13,400.00**

SUMMARY OF TASK TOTALS

Task 1 - Air-Related Compliance Reporting	**$19,000**
Task 2 - Title V Renewal	**$27,700**
Task 3 - Title V Post-Submittal Services	**$3,600**
Task 4 - Stormwater Permitting Services	**$11,000**
Task 5 - O&M Services (Routine and Non-Routine)	**$185,130**
Task 6 - Engineering Services (Gas System Design)	**$11,080**
Task 7 - Bid Support Services (Gas System Expansion)	**$10,580**
Task 8 - Gas System Expansion CQA Services	**$111,470**
Task 9 - Engineering On-Call Services	**$13,400**
GRAND TOTAL:	**$392,960**

SCS ENGINEERS FEE SCHEDULE
(Effective April 1, 2025 through March 31, 2026)

Labor Category	Rate/Hour ($)
Business Unit Director	285
Satellite Office Manager	275
Senior Project Advisor	275
Project Advisor	260
Project Director II	240
Project Director I	230
Project Manager IV	225
Project Manager III	215
Project Manager II	205
Project Manager I	190
CQA Manager	200
Senior Project Professional III	190
Senior Project Professional II	185
Senior Project Professional I	180
Project Professional III	175
Project Professional II	165
Project Professional I	155
Staff Professional III	145
Staff Professional II	140
Staff Professional I	135
Associate Staff Professional II	125
Associate Staff Professional I	120
CAD Designer	145
CAD Draftsperson	110
Office Service Manager	135
Administrative Assistant	90
Technical Associate	105
Sr. Technician	115
Technician/CQA Technician	95

1. The hourly rates are effective through March 31, 2026. Work performed thereafter is subject to a new Fee Schedule issued for the period beginning April 1, 2026. Consistent with federal regulations, a factor of 150% will be applied to overtime hours for field personnel.
2. The above rates include salary, overhead, administration, and profit. Other direct expenses, such as analyses of air, water and soil samples, reproduction, travel, subsistence, subcontractors, long distance telephone, computers, etc., are billed at actual cost plus 15 percent. Vehicle mileage is billed at $0.85 per mile for autos and $0.95 per mile for company trucks. Daily rates apply on long-term projects.
3. Invoices will be prepared monthly for work in progress unless otherwise agreed. Invoices are due and payable upon receipt.
4. Payment of SCS Invoices for services performed will not be contingent upon the client's receipt of payment from other parties, unless otherwise agreed. Client agrees to pay legal costs, including attorney's fees, incurred by SCS in collecting any amount past due and owing on client's account.
5. For special situations, such as expert court testimony and limited consultation, hourly rates for principals of the firm will be on an individually-negotiated basis.

OM&M
FEE SCHEDULE
(Effective May 1, 2025 through April 30, 2026)

Technical Field Personnel	**Rate ($)/Hour**
Laborer	96
Field Technician I	112
Fusion Technician	117
Equipment Operator	119
Field Technician II	122
Controls Technician	125
Plant Operator/LTP	128
GIS Technician (RMC)	129
Associate Developer	132
Senior Field Technician	134
Mechanic	138
OM&M Project Foreman	144
Support Manager	147
OM&M Superintendent	154
Fleet Administrator	160
Drone Pilot (RMC)	170
Controls Specialist (RMC)	193
Senior OM&M Superintendent	202
Systems Integrator (RMC)	245

Management/Support Personnel	**Rate ($)/Hour**
Secretarial	96
Project Administrator	106
H&S Data Analyst/Support	108
Associate Professional	112
Field Data Analyst	114
RMC Support Technician	115
Designer/Drafter	128
Senior Project Administrator	133
Administrative Coordinator	133
Senior Field Data Analyst	138
Field Project Coordinator	159
Project Professional	165
Project Estimator (RMC)	166
Project Coordinator/Accountant	175
Regional H&S Specialist	175
eTools Support Manager	185
Senior H&S Specialist	212

H&S Manager	255
Field Project Manager	255
Regional Quality Advisor	265
Project Manager	265
GIS Developer (RMC)	270
Senior Project Professional	276
Senior Project Manager	292
Quality Manager	318
Regional Manager/Project Director	329
Director of Technology (RMC)	341
RMC Business Manager (RMC)	344
Senior Project Advisor	350
National RMC/eTools Technology Director	373

General Terms

1. Labor rates are in effect until April 30, 2026. Any work performed after that date is subject to a new Standard Fee Schedule.

2. The above rates include salary, overhead, and profit. Other direct charges, such as subcontractors, construction equipment, materials, air travel, freight, auto rental, permits, fees, taxes, tolls, and other costs incurred for the project, will be billed at cost plus 15 percent. The cost of equipment owned by SCS Field Services will not be subject to administrative markup. Automobile mileage cost is $0.67 per mile and is subject to change per Federal IRS laws. Trucks will be charged at $25.00/hour. (No administrative mark-up will be applied to charges for company-owned vehicles.)

3. Invoices will be prepared monthly for work in progress, unless otherwise agreed. Invoices are due and payable upon receipt. Any invoices not paid within 30 days of receipt are subject to a service charge of 1.5 percent per month on the unpaid balance.

4. Payment of SCS Field Services invoices for services performed will not be contingent upon the client's receipt of payment from other parties. The client agrees to pay legal costs, including attorney's fees, incurred by SCS Field Services in collecting any amounts past due and owing on the client's accounts.

5. Rates for Principals may be negotiated on a project-specific basis. For special situations, such as expert testimony or international assignments, hourly rates will be on an individually negotiated basis.

6. On short-term or one-time assignments, services that require less than eight (8) hours, but more than four (4) hours, will be billed at eight (8) hours. A minimum of four (4) hours will be billed for any service requested which is not conducted in conjunction with an ongoing, long-term project (including call-outs after normal work hours), and will be charged portal-to-portal from SCS Field Services offices.

7. For operation, construction, and/or repair work performed on weekends and/or nights (if work exceeds 8 hours in a day), the above rates will be marked up 50 percent. For work performed

on company-recognized holidays or beyond 12 hours in a day, the above rates will be marked up 100 percent.

8. These rates are based on non-union, non-prevailing wage scales.

9. For long-term on-site project assignments, rates may be discounted on an individually negotiated basis. Long-term on-site personnel are permitted to return home every four (4) weeks. Travel expenses shall be invoiced to the client at cost plus 15 percent.

10. For projects that are not local to an SCS Field Services office, thereby requiring crew mobilizations, lodging costs, and a $65 per person per diem cost will be charged. Lodging and per diem costs will be marked up 15 percent.

11. For projects that require crews to mobilize from a local office and stay in a hotel local to a project site to efficiently perform client-requested work, a $65 per day per person per diem cost will be charged to the project as well as a nightly hotel cost. Hotel costs typically range from $75 to $175 per night. SCS Field Services will make every effort to find the most cost-efficient hotels. In some high-expense locations, hotel rates may be above $175 per night. Hotel and per diem expenses will be marked up 15 percent.

12. Costs for equipment and analysis will be billed in accordance with the rates contained on SCS Field Services Standard Fee Schedule for Equipment and Analysis.

O M & M
FEE SCHEDULE FOR EQUIPMENT AND ANALYSIS
(Effective May 1, 2025 through April 30, 2026)

Rate ($)

GEM 2000 NAV/5000 NAV/Envision Gas Analyzer(s):

- Daily Rate 248/day
- Weekly Rate 1,234/week
- Monthly Rate 3,705/month

Gazoscan Kit

- Daily Rate 253/day
- Weekly Rate 1,247/week
- Monthly Rate 3,742/month

GEM 5000 w/H_2S/CO

- Daily Rate 270/day
- Weekly Rate 1,335/week
- Monthly Rate 4,004/month

SEM 500/TVA 2020/TDL 500/ Site FID Emissions Monitor/Irwin Inficon SEM:

- Daily Rate 270/day
- Weekly Rate 1,335/week
- Monthly Rate 4,004/month

Optical Gas Imaging (OGI) Camera 855/day
FLIR Si2 Acoustic Leak Detector 250/day
Q Rae Gas Analyzer O_2/H_2S/CO/Combustibles 66/day
Micro Max Gas Analyzer O_2/H_2S/CO/COI Combustibles 66/day
4 Gas Meter 66/day
Magnehelic Pressure Meter 15/day
Digital Readout Thermocouple 33/day
Dewatering Pump (Trash Pump) 61/day
Dräger Detector Tubes/Pump 28/each

MiniRae 2000/3000 PID:

- Daily Rate 201/day
- Weekly Rate 1,003/week
- Monthly Rate 3,012/month

Rate ($)

RKI Eagle II:

- Daily Rate 201/day
- Weekly Rate 1,003/week
- Monthly Rate 3,012/month

Air Sampling Station:

- Daily Rate 66/day
- Weekly Rate 328/week
- Monthly Rate 1,012/month

Weather Station:

- Daily Rate 66/day
- Weekly Rate 328/week
- Monthly Rate 1,012/month

Pipe Laser:

- Daily Rate 66/day
- Weekly Rate 328/week
- Monthly Rate 1,012/month

PAS 3000 Personal Air Sampling Pump 35/day
Tedlar Bag (1-Liter) 30/each
Sample Flow Controller/Tier II Gauge 57/day
Non-Contaminating Air Sampling Pump 36/day
Interface Probe 66/day

Handheld GPS:

- Daily Rate 35/day
- Weekly Rate 169/week
- Monthly Rate 506/month

Submersible Pump:

- Daily Rate 66/day
- Weekly Rate 328/week
- Monthly Rate 1,012/month

Water Level Indicator:

- Daily Rate 28/day
- Weekly Rate 132/week
- Monthly Rate 411/month

Rate ($)

Water Level Meter w/Temperature:

- Daily Rate 61/day
- Weekly Rate..... 299/week
- Monthly Rate 900/month

100-Foot Temperature Probe:

- Daily Rate 22/day
- Weekly Rate..... 108/week
- Monthly Rate 319/month

Teflon Well Bailer..... 35/each
Vacuum Box/Carbon Canister and Blower..... 201/day
Tool Truck..... 30/hour

No. 14 P.E. Fusion Machine (1"-4")

- Daily Rate 145/day
- Weekly Rate..... 725/week
- Monthly Rate 2,208/month

No. 26 P.E. Fusion Machine (2"-6"):

- Daily Rate 200/day
- Weekly Rate..... 1,000/week
- Monthly Rate 2,713/month

No. 28 P.E. Fusion Machine (2"-8")

- Daily Rate 255/day
- Weekly Rate..... 1,275/week
- Monthly Rate 3,611/month

No. 412 P.E. Fusion Machine (4"-12"):

- Daily Rate 500/day
- Weekly Rate..... 2,200/week
- Monthly Rate 6,600/month

No. 618 P.E. Fusion Machine (6"-18"):

- Daily Rate 740/day
- Weekly Rate..... 3,400/week
- Monthly Rate 9,400/month

Rate ($)

Trackstar 500 Fusion Machine

- Daily Rate 842/day
- Weekly Rate 4,210/week
- Monthly Rate 9,200/month

Sidewinder Fusion Machine

- Daily Rate 250/day
- Weekly Rate 1,250/week
- Monthly Rate 3,500/month

Electrofusion Processor Machine:

- Daily Rate 245/day
- Weekly Rate 1,225/week
- Monthly Rate 3,430/month

Leister Extrusion Welding Gun 211/day
Leister Extrusion Welding Gun (large) 590/day
Air Compressor 81/day
Arc Welder 99/day
Generator (3,500-Watt) 81/day
Generator (5,000-Watt) 99/day
Generator (6,000-Watt) 107/day
Generator (8,000-Watt) 112/day

Isolation Pinch-off Tool (1"-4"):

- Daily Rate 53/day
- Weekly Rate 268/week
- Monthly Rate 805/month

Isolation Pinch-off Tool (2"-6"):

- Daily Rate 190/day
- Weekly Rate 760/week
- Monthly Rate 2,280/month

Isolation Pinch-off Tool (2"-8"):

- Daily Rate 200/day
- Weekly Rate 800/week
- Monthly Rate 2,400/month

Isolation Pinch-off Tool (6"-8"):

- Daily Rate 500/day
- Weekly Rate 2,000/week
- Monthly Rate 6,000/month

Rate ($)

Isolation Pinch-off Tool (8"-12"):

- Daily Rate 1,500/day
- Weekly Rate..... 6,000/week
- Monthly Rate 18,000/month

4-Wheeler with 44" Mow Deck:

- Daily Rate 134/day
- Weekly Rate..... 669/week
- Monthly Rate 2,002/month

Riding Mower:

- Daily Rate 235/day
- Weekly Rate..... 1,173/week
- Monthly Rate 3,518/month

Chain Saw:

- Daily Rate 17/day
- Weekly Rate..... 77/week
- Monthly Rate 224/month

Horiba Water Quality Meter:

- Daily Rate 66/day
- Weekly Rate..... 328/week
- Monthly Rate 1,012/month

Hydrogen Sulfide Meter:

- Daily Rate 254/day
- Weekly Rate..... 1,269/week
- Monthly Rate 3,817/month

Infrared Thermometer:

- Daily Rate 17/day
- Weekly Rate..... 77/week
- Monthly Rate 224/month

Micropurge Flow Cell (Groundwater):

- Daily Rate 134/day
- Weekly Rate..... 669/week
- Monthly Rate 2,002/month

Rate ($)

Oiless Compressor and Control Box (Groundwater):

- Daily Rate 99/day
- Weekly Rate 499/week
- Monthly Rate 1,497/month

Earth/Resistance Tester:

- Daily Rate 134/day
- Weekly Rate 669/week
- Monthly Rate 2,002/month

Pitot Tube and Gauges:

- Daily Rate 17/day
- Weekly Rate 53/week
- Monthly Rate 224/month

Pressure Washer:

- Daily Rate 66/day
- Weekly Rate 328/week
- Monthly Rate 1,010/month

Turbidity Meter/Conductivity Meter:

- Daily Rate 35/day
- Weekly Rate 169/week
- Monthly Rate 506/month

Vacuum Air Pump:

- Daily Rate 134/day
- Weekly Rate 669/week
- Monthly Rate 2,002/month

Downhole Video Camera System 270/day

Weed Trimmer:

- Daily Rate 35/day
- Weekly Rate 169/week
- Monthly Rate 506/month

Rate ($)

Safety Equipment:

- Tyvek Suit (each) 20/each
- Polyethylene suit (each) 25/each
- PVC Gloves (per pair) 20/each
- Rubber booties (per pair) 20/each
- Organic Vapor Cartridges (per pair) 25/each
- Organic Vapor/Acid Cartridges (per pair) 32/each
- Cartridges pre-filters (per pair) 20/each
- Half face respirator (each) 28/day
- Full face respirator (each) 35/day
- Ventilator/manhole blowers 35/day
- Parachute harness 17/day
- Tripod:
  - Daily Rate 99/day
  - Weekly Rate 490/week
  - Monthly Rate 1,496/month
- SCBA 270/day
- Supplied Air Trailer 500/day
  - Weekly Rate 2000/week
  - Monthly Rate 8000/month

General Terms

1. Rates are in effect until April 30, 2025. Any work performed after that date will be subject to a new Schedule of Fees.

2. Equipment usage rates are exclusive of freight charges to and from the project site. Freight is an additional expense chargeable to the client.

3. Shipping, supplies, equipment rental, materials, vehicle mileage, and other non-labor equipment costs or direct costs are billed at cost plus 15 percent.

4. Equipment rented will be charged portal-to-portal from SCS Field Services offices. Renter is responsible for return charges.

5. The cost of equipment owned by SCS Field Services will not be subject to administrative mark-up.

6. Availability of equipment owned by SCS Field Services may vary.